

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117200640001

Completion Report

Spud Date: May 22, 1967

OTC Prod. Unit No.: 117-027520-0-0000

Drilling Finished Date: May 25, 1967

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION IN CLEVELAND AND SET 4 1/2" LINER

Completion Date: June 01, 1967

Recomplete Date: February 13, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: J A JONES 50

Purchaser/Measurer:

Location: PAWNEE 20 21N 8E
E2 E2 E2 NW
1320 FSL 2590 FWL of 1/4 SEC
Latitude: 36.2858333 Longitude: -96.4730555
Derrick Elevation: 0 Ground Elevation: 885

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	SH	269		175	SURFACE
PRODUCTION		4 1/2	9.5	J-55	2410		130	1720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	8.81	J-55	2175	0	75	0	2175

Total Depth: 2410

Packer	
Depth	Brand & Type
1695	ARROW SL TENSION

Plug	
Depth	Plug Type
2190	CIBP
2377	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: INJ

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1720

1750

Acid Volumes

750 GALLONS 7 1/2% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LAYTON	1254
CHECKERBOARD	1545
CLEVELAND	1590
OSWEGO	1920
UPPER PRUE	2012
VERDIGRIS	2069
LOWER SKINNER	2158
PINK LIME	2194
BARTLESVILLE	2280

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CLEAN OUT TO PBTD @ 2,175'. RUN 3-1/2" FJ PRODUCTION LINER, CEMENTED TO SURFACE, RAN GR-CBL, TOP OF CEMENT BEHIND 3-1/2" AT SURFACE. PERFORATED CLEVELAND SD 1,720' - 1,750' WITH 2 SPF, ACIDIZED. PERMIT NUMBER 1407700056

FOR COMMISSION USE ONLY

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Status: Accepted