

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247440000

Completion Report

Spud Date: January 03, 2020

OTC Prod. Unit No.: 051-227111-0-0000

Drilling Finished Date: February 15, 2020

1st Prod Date: April 12, 2021

Completion Date: April 12, 2021

Drill Type: HORIZONTAL HOLE

Well Name: ANGELA 5-27X22X21X16H

Purchaser/Measurer: WEX

Location: GRADY 27 4N 6W
NE NE NE SW
2359 FSL 2376 FWL of 1/4 SEC
Latitude: 34.78961837 Longitude: -97.81819003
Derrick Elevation: 0 Ground Elevation: 1234

First Sales Date: 04/12/2021

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
718633	

Increased Density	
Order No	
707883	
707884	
707509	
709011	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	145			SURFACE
SURFACE	13.375	54.4	H055	1596		1999	SURFACE
INTERMEDIATE	9.625	40	P-110HC	12227		850	8084
PRODUCTION	5.5	23	P-110	24858		3115	10750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24873

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2021	WOODFORD	244	59	24978	102369	3231	FLOWING	4801	38	

Completion and Test Data by Producing Formation																									
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS																						
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th><th>Unit Size</th></tr> <tr><td>204660</td><td>640</td></tr> <tr><td>389619</td><td>640</td></tr> <tr><td>391535</td><td>640</td></tr> <tr><td>652814</td><td>640</td></tr> <tr><td>658228</td><td>640 NPT</td></tr> <tr><td>718630</td><td>MULTIUNIT</td></tr> </table>		Spacing Orders		Order No	Unit Size	204660	640	389619	640	391535	640	652814	640	658228	640 NPT	718630	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th><th>To</th></tr> <tr> <td>15082</td><td>24773</td></tr> </table>		Perforated Intervals		From	To	15082	24773
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Formation	Top
WOODFORD	14627

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 4N RGE: 6W County: GRADY NW NE SW SE 1287 FSL 1756 FEL of 1/4 SEC Depth of Deviation: 14641 Radius of Turn: 405 Direction: 326 Total Length: 10129 Measured Total Depth: 24873 True Vertical Depth: 15241 End Pt. Location From Release, Unit or Property Line: 1287

FOR COMMISSION USE ONLY	
Status: Accepted	1147492

API NO. 35-051-24744
OTC PROD. 0512271120000
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

RECEIVED

JAN 21 2022

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 04N RGE 06W

LEASE NAME ANGELA WELL NO. 5-27X22X11X10H

NE 1/4 NE 1/4 NE 1/4 SW 1/4 FSL 2359 FWL 2376

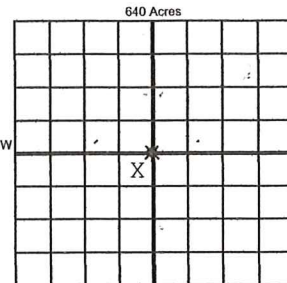
ELEVATION Ground 1234 Latitude 34.78961837 Longitude -97.81819003

OPERATOR NAME GULFPORT MIDCON LLC OTC / OCC OPERATOR NO. 24020

ADDRESS 3001 QUAIL SPRINGS PARKWAY

CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 1-3-2020
DRILLING FINISHED DATE 2-15-2020
DATE OF WELL COMPLETION 4-12-2021
1st PROD DATE 4-12-2021



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO. 718633 FO
MULTIUNIT ORDER NO. 718630 FO
INCREASED DENSITY ORDER NO. 707683/707684/707685/707686

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		SEAM/PIPE	145			SURFACE
SURFACE	13.375	54.4LBS	J55	1,507		1000	SURFACE
INTERMEDIATE	9.625	40LBS	P110HC	12,227		850	8024
PRODUCTION	5.5	23LBS	P110	24,858		3115	10750
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 24,873

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	WOODFORD	WOODFORD	WOODFORD	
SPACING & SPACING ORDER NUMBER	652814 (640)	389619 (640)	391535 (640)	204660 (640)	Reported to Fractures
CLASS: Oil, Gas, Dry, Inj, (640)	Gas	Gas	Gas	Gas	
Disp, Comm Disp, Svc	15,082-24,773				
PERFORATED INTERVALS					
ACID/VOLUME	1,646bbl Acid				
FRACTURE TREATMENT (Fluids/Prop Amounts)	572,207bbl Fluid 25,774,483lbs Proppant				

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer WEX First Sales Date 4/12/2021

INITIAL TEST DATA

INITIAL TEST DATE	4/9/2021				
OIL-BBL/DAY	244				
OIL-GRAVITY (API)	59				
GAS-MCF/DAY	24,978				
GAS-OIL RATIO CU FT/BBL	102.369				
WATER-BBL/DAY	3231				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	4801				
CHOKE SIZE	38				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE MONICA PICKENS DATE 1/20/2022 PHONE NUMBER 252-4703
3001 QUAIL SPRINGS PARKWAY OKLAHOMA CITY OK 73134 mpickens@gulfportenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	14,627

LEASE NAME

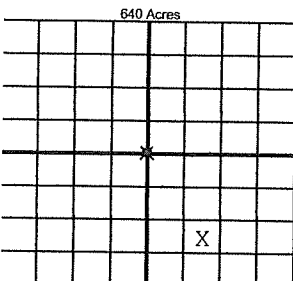
ANGELA

WELL NO. 5-27X22X21X16H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

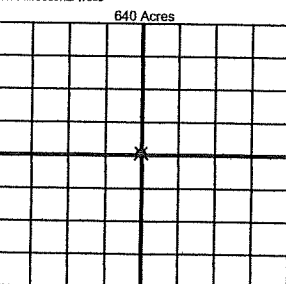
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
16	04N	06W	GRADY
NW	1/4	NE	1/4
SW	1/4	SE	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
14,641		405	326.380
24,873		15241	1287

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

2/1/22

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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35051247440000

Completion Report

Spud Date: January 03, 2020

OTC Prod. Unit No.: ~~054-227-111-00000~~

051-227112 ✓

Drilling Finished Date: February 15, 2020

1st Prod Date: April 12, 2021

Completion Date: April 12, 2021

Drill Type: HORIZONTAL HOLE

Well Name: ANGELA 5-27X22X21X16H

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Location: GRADY 27 4N 6W
NE NE NE SW
2359 FSL 2376 FWL of 1/4 SEC
Latitude: 34.78961837 Longitude: -97.81819003
Derrick Elevation: 0 Ground Elevation: 1234

First Sales Date: 04/12/2021

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Multiunit:

Sec. 27: 15% 227112 I
Sec. 22: 20% 227112A I
Sec. 21: 44% 227112B I
Sec. 16: 21% 227112C I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
718633	

Increased Density	
Order No	
707883	
707884	
707509	
709011	

MUFO 718630
SA 710954 (Sec. 27)
SA 710953 (Sec. 22)
SA 710036 (Sec. 21)
SA 710035 (Sec. 16)

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	145			SURFACE
SURFACE	13.375	54.4	H055	1596		1999	SURFACE
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There are no Liner records to display.								

Total Depth: 24873

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Rec'd. 1/21/22
January 28, 2022

4/9/21

319WDFD

4801