

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117010310002

Completion Report

Spud Date: August 13, 1955

OTC Prod. Unit No.: 117-027250-0-0000

Drilling Finished Date: August 20, 1955

Amended

1st Prod Date:

Amend Reason: RAN 4-1/2" CASING LINER AND RETURN TO INJECTION

Completion Date: September 15, 1955

Recomplete Date: February 03, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: J A JONES 46

Purchaser/Measurer:

Location: PAWNEE 20 21N 8E
C NW
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 36.2858294 Longitude: -96.4738906
Derrick Elevation: 0 Ground Elevation: 939

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	28		153		150	SURFACE
PRODUCTION		5 1/2	14		2340		100	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	J-55	1965	0	75	0	1965

Total Depth: 2406

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1736	TENSION	2240	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND Code: 405CLVD Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
609199	UNIT	1760	1785
		1770	1800
Acid Volumes		Fracture Treatments	
750 GALLONS 7 1/2% NEFE		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RAN 4-1/2" PRODUCTION LINER, CEMENTED TO SURFACE. RAN CEMENT BOND LOG, RE-SHOT THE CLEVELAND 1,760' - 1,785' WITH 1 SPF. PERMIT NUMBER 1406840075

FOR COMMISSION USE ONLY	
Status: Accepted	1147493

API NO. 35-117-01031
OTC PROD. 117-027250-0-0000
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

RECEIVED

Form 1002A

JAN 24 2022

Rev. 2020



ORIGINAL
AMENDED (Reason)

Run 4-12" Casing Liner

to Return to Injection

Rule 165:10-3-25

COMPLETION REPORT

OKLAHOMA CORPORATION
COMMISSION

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PAWNEE SEC 20 TWP 21N RGE 08E

LEASE NAME J A JONES

WELL NO. 46

SPUD DATE 08/13/1955

DRILLING FINISHED DATE 08/20/1955

DATE OF WELL COMPLETION 09/15/1955

1st PROD DATE 2-3-2020

RECOMP DATE 10/21/2014

ELEVATION 939

Latitude 36.2858294

Longitude 96.4738906

OPERATOR NAME MID-CON ENERGY OPERATING, LLC

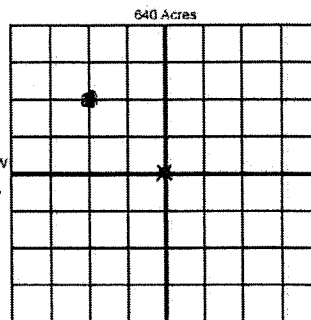
OTC/OCC OPERATOR NO 23271

ADDRESS 2431 E 61ST ST, SUITE 850

CITY TULSA

STATE OK

ZIP 74136



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	28		153		150	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	14		2340		100	2000
LINER	4 1/2	11.60	J-55	10-1965		75	4606-54 surface

PACKER @ 1736 BRAND & TYPE Tension

PLUG @ 2240 TYPE CIBP

TOTAL DEPTH 2406

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CLEVELAND	CLEVELAND				No Prod
SPACING & SPACING ORDER NUMBER	609199 (unit)	609199 (unit)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj	Inj				
PERFORATED INTERVALS	1760-1785	1770-1800				
ACID/VOLUME	750 Gals 7-1/2% NE-FE					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	INJECTION WELL					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

1717 S Boulder Ave, Suite 900

ADDRESS

Tulsa

CITY

MARK POSTULART

NAME (PRINT OR TYPE)

OK 74119

STATE ZIP

01/24/2022

DATE

(918) 392-3332

PHONE NUMBER

mark.postulart@contango.com

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

NAMES OF FORMATIONS	TOP
See Original 1002A	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☒ yes ☐ no at what depths? _____

Was H₂S encountered? ☒ yes ☐ no at what depths? _____

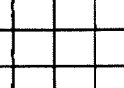
Were unusual drilling circumstances encountered? ☒ yes ☐ no

If yes, briefly explain below _____

Other remarks: Ran 4-1/2" production liner, cemented to surface. Ran CBL, re-shot the Cleveland 1760-1785' with 1 SPF.
PERMIT 1406840075

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

840 Acres



A 10x10 grid representing 840 acres. A star is placed at the intersection of the 4th column from the left and the 4th row from the bottom, representing 1/100 of the total area.

SEC	TWP	RGE	COUNTY			
1/4			1/4	1/4	1/4	Feet From 1/4 Sec Lines
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1											
SEC	TWP	RGE	COUNTY								
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines			
Depth of Deviation		Radius of Turn		Direction				Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:							

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			