

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117010310002

Completion Report

Spud Date: August 13, 1955

OTC Prod. Unit No.: 117-027250-0-0000

Drilling Finished Date: August 20, 1955

Amended

1st Prod Date:

Amend Reason: RAN 4-1/2" CASING LINER AND RETURN TO INJECTION

Completion Date: September 15, 1955

Recomplete Date: February 03, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: J A JONES 46

Purchaser/Measurer:

Location: PAWNEE 20 21N 8E
C NW
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 36.2858294 Longitude: -96.4738906
Derrick Elevation: 0 Ground Elevation: 939

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28		153		150	SURFACE
PRODUCTION	5 1/2	14		2340		100	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	J-55	1965	0	75	0	1965

Total Depth: 2406

Packer	
Depth	Brand & Type
1736	TENSION

Plug	
Depth	Plug Type
2240	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: INJ

Spacing Orders

Order No	Unit Size
609199	UNIT

Perforated Intervals

From	To
1760	1785
1770	1800

Acid Volumes

750 GALLONS 7 1/2% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RAN 4-1/2" PRODUCTION LINER, CEMENTED TO SURFACE. RAN CEMENT BOND LOG, RE-SHOT THE CLEVELAND 1,760' - 1,785' WITH 1 SPF. PERMIT NUMBER 1406840075

FOR COMMISSION USE ONLY

1147493

Status: Accepted

RECEIVED

Form 1002A
Rev. 2020

JAN 24 2022

API NO. 35-117-01031
OTC PROD. UNIT NO. 117-027250-0-0000

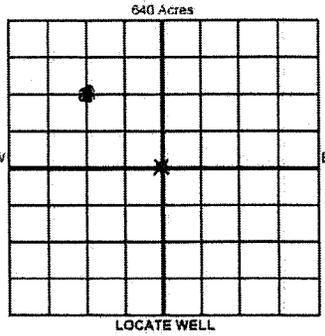
Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCentralProcessing@OCC.OK.GOV



ORIGINAL AMENDED (Reason) Run 4-12" Casing Liner & Return to Injection Rule 165:10-3-25 COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION: STRAIGHT HOLE, SERVICE WELL. COUNTY: PAWNEE, SEC 20, TWP 21N, RGE 08E. LEASE NAME: J A JONES. OPERATOR: MID-CON ENERGY OPERATING, LLC. ADDRESS: 2431 E 61ST ST, SUITE 850, TULSA, OK 74136.



COMPLETION TYPE table with rows for SINGLE ZONE, MULTIPLE ZONE, COMMINGLED, LOCATION EXCEPTION, MULTUNIT ORDER NO., INCREASED DENSITY.

CASING & CEMENT (Attach Form 1002C) table with columns for TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 1736 BRAND & TYPE Tension PLUG @ 2240 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 2406

COMPLETION & TEST DATA BY PRODUCING FORMATION table with columns for FORMATION, SPACING & SPACING, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Data

INITIAL TEST DATA table with rows for INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. SIGNATURE: MARK POSTULART, DATE: 01/24/2022, ADDRESS: 1717 S Boulder Ave, Suite 900, Tulsa, OK 74119, EMAIL: mark.postularat@contango.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See Original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? yes no

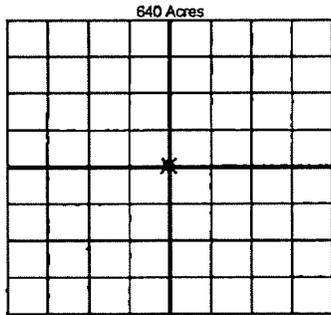
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

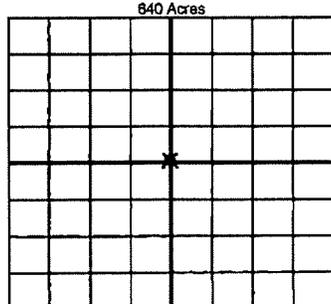
Other remarks: Ran 4-1/2" production liner, cemented to surface. Ran CBL, re-shot the Cleveland 1760-1785' with 1 SPF.
PERMIT 1406840075



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
Measured Total Depth		True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:	