

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244580000

Completion Report

Spud Date: September 12, 2018

OTC Prod. Unit No.: 051-225458

Drilling Finished Date: November 19, 2018

1st Prod Date: March 25, 2019

Completion Date: March 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HART 4-25-24XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 6W
N2 S2 SE SE
475 FSL 660 FEL of 1/4 SEC
Latitude: 35.04558 Longitude: -97.77835
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/2/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692467		695934	
	Commingled			694592	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1540		717	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11544		1336	3044
PRODUCTION	5 1/2	23	P-110	22027		2755	10545

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22027

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	SPRINGER	144	40.7	148	1028	3477	FLOWING	4130	24/64	1304

Completion and Test Data by Producing Formation	
Formation Name: SPRINGER	Code: 401 SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
202656	640
686254	640
692466	MULTI-UNIT

Perforated Intervals	
From	To
12051	21856

Acid Volumes	
1339 BBLS 15% HCL ACID	

Fracture Treatments	
444,119 BBLS OF FLUID & 21,962,797 LBS OF SAND	

Formation	Top
SPRINGER	11781

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 24 TWP: 7N RGE: 6W County: GRADY SW NE NE NE 349 FNL 653 FEL of 1/4 SEC Depth of Deviation: 11595 Radius of Turn: 312 Direction: 359 Total Length: 9976 Measured Total Depth: 22027 True Vertical Depth: 11684 End Pt. Location From Release, Unit or Property Line: 349

FOR COMMISSION USE ONLY	
Status: Accepted	1142295