

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241410000

**Completion Report**

Spud Date: January 11, 2019

OTC Prod. Unit No.: 011-225498-0-0000

Drilling Finished Date: February 14, 2019

1st Prod Date: May 09, 2019

Completion Date: March 29, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DEBBIE FED 1413 7H-3X

Purchaser/Measurer: ENLINK

Location: BLAINE 3 14N 13W  
N2 NE NW NW  
235 FNL 990 FWL of 1/4 SEC  
Latitude: 35.724531 Longitude: -98.575275  
Derrick Elevation: 1668 Ground Elevation: 1645

First Sales Date: 05/09/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704192		688789	
	Commingled			688790	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	511		345	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10356		1431	SURFACE
PRODUCTION	5 1/2	20	P-110	22938		3775	2316

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22948**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	MISSISSIPPIAN (LESS CHESTER)	91	40	11913	130955	645	FLOWING	7000	20	6700

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
663984	640
704191	MULTIUNIT

Perforated Intervals	
From	To
12809	22844

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
729,444 BBLS FRESH WATER	
30,380,222 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	12598

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
<p>Sec: 10 TWP: 14N RGE: 13W County: BLAINE</p> <p>SE   SW   SW   SW</p> <p>75 FSL   380 FWL of 1/4 SEC</p> <p>Depth of Deviation: 11918 Radius of Turn: 750 Direction: 180 Total Length: 10035</p> <p>Measured Total Depth: 22948 True Vertical Depth: 12971   End Pt. Location From Release, Unit or Property Line: 75</p>

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142994