

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263910000

**Completion Report**

Spud Date: December 20, 2018

OTC Prod. Unit No.: 073-225533-0-0000

Drilling Finished Date: January 18, 2019

1st Prod Date: May 12, 2019

Completion Date: May 12, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMITH BROTHERS 1609 5H-1X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 13 16N 9W  
NW NE NW NE  
250 FNL 1760 FEL of 1/4 SEC  
Latitude: 35.869542 Longitude: -98.106175  
Derrick Elevation: 1205 Ground Elevation: 1177

First Sales Date: 5/13/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702839		685873	
	Commingled			685872	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1485		450	SURFACE
PRODUCTION	5 1/2	20	P-110	19433		3255	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19455**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2019	MISSISSIPPIAN	224	40	668	2982	2996	FLOWING	1000	128	117

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
632727	640	9450		19360	
702838	MULTIUNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
TOTAL HCL 15% = 55 BBLS		TOTAL FLUID = 622,477 BBLS & TOTAL PROPPANT = 25,977,462 LBS			

Formation	Top
MISSISSIPPIAN	8709

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 16N RGE: 9W County: KINGFISHER  NW   NE   NE   NE  88 FNL   464 FEL of 1/4 SEC  Depth of Deviation: 8587 Radius of Turn: 604 Direction: 360 Total Length: 9910  Measured Total Depth: 19455 True Vertical Depth: 8707   End Pt. Location From Release, Unit or Property Line: 88

FOR COMMISSION USE ONLY	
Status: Accepted	1142997