

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251630000

Completion Report

Spud Date: August 11, 2018

OTC Prod. Unit No.: 047-224228-0-0000

Drilling Finished Date: August 27, 2018

1st Prod Date: October 27, 2018

Completion Date: September 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BETTY 28-M1BH

Purchaser/Measurer: MUSTANG

Location: GARFIELD 33 20N 6W
NE NW NW NW
288 FNL 470 FWL of 1/4 SEC
Latitude: 36.173203 Longitude: -97.852245
Derrick Elevation: 1140 Ground Elevation: 1117

First Sales Date: 10/27/2018

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900
HOUSTON, TX 77079--1222

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 683751 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | J55 | 479 | | 170 | SURFACE |
| PRODUCTION | 7" | 29 | P110 | 7022 | | 470 | 2402 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5" | 13.5 | P110 | 5106 | 0 | 0 | 6866 | 11972 |

Total Depth: 11977

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 25, 2018 | MISSISSIPPIAN | 360 | 37 | 423 | 1175 | 1241 | PUMPING | | 64 | 220 |

Completion and Test Data by Producing Formation

| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | Class: OIL | | | | | | | | |
|--|-----------|---------------------------|--|--------|--|--|--|------|----|--|--|
| <div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>681514</td> <td>640</td> </tr> </table> | | Order No | Unit Size | 681514 | 640 | <div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td colspan="2">There are no Perf. Intervals records to display.</td> </tr> </table> | | From | To | There are no Perf. Intervals records to display. | |
| Order No | Unit Size | | | | | | | | | | |
| 681514 | 640 | | | | | | | | | | |
| From | To | | | | | | | | | | |
| There are no Perf. Intervals records to display. | | | | | | | | | | | |
| <div>Acid Volumes</div> <table> <tr> <td>15% HCL: TOTAL 3,117 BBLS</td> </tr> </table> | | 15% HCL: TOTAL 3,117 BBLS | <div>Fracture Treatments</div> <table> <tr> <td>TOTAL 239,332 BBLS FRAC FLUID & TOTAL SAND: 8,553,697 LBS, (100MESH: 2,444,377 LBS, 40/70:6,109,320 LBS)</td> </tr> </table> | | TOTAL 239,332 BBLS FRAC FLUID & TOTAL SAND: 8,553,697 LBS, (100MESH: 2,444,377 LBS, 40/70:6,109,320 LBS) | | | | | | |
| 15% HCL: TOTAL 3,117 BBLS | | | | | | | | | | | |
| TOTAL 239,332 BBLS FRAC FLUID & TOTAL SAND: 8,553,697 LBS, (100MESH: 2,444,377 LBS, 40/70:6,109,320 LBS) | | | | | | | | | | | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 6820 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|---|
| OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,022' TO TERMINUS AT 11,977'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. |

| Lateral Holes |
|---|
| Sec: 28 TWP: 20N RGE: 6W County: GARFIELD NE NW NW NW 175 FNL 414 FWL of 1/4 SEC Depth of Deviation: 6629 Radius of Turn: 631 Direction: 5 Total Length: 4356 Measured Total Depth: 11977 True Vertical Depth: 7236 End Pt. Location From Release, Unit or Property Line: 175 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1141236</div> |