Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073263490000

OTC Prod. Unit No.: 073-225558-0-0000

Completion Report

Spud Date: December 06, 2018

Drilling Finished Date: January 17, 2019 1st Prod Date: May 18, 2019 Completion Date: May 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SMITH BROTHERS 1609 3H-1X

Location: KINGFISHER 12 16N 9W SE SE SE SW 230 FSL 2350 FWL of 1/4 SEC Latitude: 35.870903 Longitude: -98.110276 Derrick Elevation: 1204 Ground Elevation: 1179

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARK WEST

First Sales Date: 5/19/2019

	Completion Type		Location Exception					Increased Density						
Х	Single Zone		Order No						Order No					
	Multiple Zone		702835					685873						
	Commingled	L								6858	72			
			Casing and Cement											
		т	Type SURFACE		Size		Grade	Feet		PSI	SAX	Top of CMT		
		SUF			9 5/8		J-55	5 14	80		450	SURFACE		
		PRODUCTION			5 1/2	20	P-110	189	912		2505	2727		
			Liner											
		Туре	Size	Weig	ht	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth		

There are no Liner records to display.

Total Depth: 18950

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jun 24, 2019	MISSISSIPPIAN	439	40	1390	3166	2400	FLOWING	1000	38	110
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISSI		Code: 359MSSP Class: OIL							
	Spacing Orders				Perforated I	ntervals		7		
Order No Unit Siz				From		То		-		
632727		640		9270		18842		-		
702834 MU		ILTIUNIT								
Acid Volumes				Fracture Treatments						
TOTAL HCL 15% = 119 BBLS				TOTAL FLUID = 596,331 BBLS & TOTAL PROPPANT = 24,842,605 LBS						
Formation Top			ор	v	Vere open hole l	ogs run? No				
MISSISSIPPIAN TVD				8453 Date last log run:						
					Vere unusual dri Explanation:	lling circums	tances encou	intered? No		
Other Remarks	5									
There are no Ot	her Remarks.									
				Lateral H	loles					
Sec: 1 TWP: 16	N RGE: 9W County: KING	FISHER								
Sec: 1 TWP: 16 NE NE NE	-	FISHER								
NE NE NE	-	FISHER								
NE NE NE 35 FNL 2655 I	NW		: 357 Total Lo	ength: 9572						

FOR COMMISSION USE ONLY

Status: Accepted

1142995