Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045237780000 Completion Report Spud Date: December 04, 2018

OTC Prod. Unit No.: 04522564300000 Drilling Finished Date: January 06, 2019

1st Prod Date: April 20, 2019

Completion Date: January 28, 2019

Drill Type: HORIZONTAL HOLE

Well Name: KENNY 24X13-19-26 1HA Purchaser/Measurer: ENABLE

Location: ELLIS 24 19N 26W

SW SE SE SW

300 FSL 2160 FWL of 1/4 SEC

Latitude: 36.1014139 Longitude: -99.927375 Derrick Elevation: 2527 Ground Elevation: 2506

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception | | | | | |
|--------------------|--|--|--|--|--|
| Order No | | | | | |
| 702198 | | | | | |

| Increased Density | | | | | |
|--|--|--|--|--|--|
| Order No | | | | | |
| There are no Increased Density records to display. | | | | | |

First Sales Date: 4/20/19

| Casing and Cement | | | | | | | | | |
|-------------------|-------|--------|-------|-------|------|------|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| SURFACE | 9 5/8 | 36 | J-55 | 877 | 950 | 546 | SURFACE | | |
| INTERMEDIATE | 7 | 29 | P-110 | 8665 | 1450 | 1132 | 7560 | | |
| PRODUCTION | 4 1/2 | 13.5 | P-110 | 19067 | 3500 | 1090 | 10596 | | |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 19077

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

Initial Test Data

December 02, 2019 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jun 13, 2019 | CLEVELAND | 609 | 44 | 867 | 1424 | 1212 | PUMPING | 450 | 64/64 | 338 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 61136 | 640 | | | | |
| 100596 | 640 | | | | |
| 582134 | 640 | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 9590 | 18961 | | | | |

Acid Volumes
76000 GALS FE 15%

| Fracture Treatments | | | | | |
|--|--|--|--|--|--|
| 10187500 LBS OF 40/70 WHITE SAND & 1741250 LBS 40/70 CRC-C SAND & 228907 BBLS WATER | | | | | |

| Formation | Тор |
|-----------|------|
| CLEVELAND | 8915 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 19N RGE: 26W County: ELLIS

NE SE NW NW

888 FNL 1041 FWL of 1/4 SEC

Depth of Deviation: 8740 Radius of Turn: 665 Direction: 1 Total Length: 9292

Measured Total Depth: 19077 True Vertical Depth: 8919 End Pt. Location From Release, Unit or Property Line: 888

FOR COMMISSION USE ONLY

1142955

Status: Accepted

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