

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263900000

Completion Report

Spud Date: December 22, 2018

OTC Prod. Unit No.: 073-225532-0-0000

Drilling Finished Date: February 02, 2019

1st Prod Date: May 09, 2019

Completion Date: May 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SMITH BROTHERS 1609 4H-1X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 13 16N 9W
NW NE NW NE
250 FNL 1780 FEL of 1/4 SEC
Latitude: 35.869543 Longitude: -98.106243
Derrick Elevation: 1206 Ground Elevation: 1178

First Sales Date: 5/9/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702837		685873	
	Commingled			685872	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1480		450	SURFACE
PRODUCTION	5 1/2	20	P-110	19138		3200	2791

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19166

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2019	MISSISSIPPIAN	203	40	816	4020	2332	FLOWING	1000	30	220

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
632727	640	9162		19069	
702836	MULTIUNIT				
Acid Volumes		Fracture Treatments			
TOTAL HCL 15% = 77 BBLS		TOTAL FLUID = 624,353 BBLS & TOTAL PROPPANT = 25,971,804 LBS			

Formation	Top
MISSISSIPPIAN TVD	8707

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 16N RGE: 9W County: KINGFISHER NE NE NW NE 85 FNL 1523 FEL of 1/4 SEC Depth of Deviation: 8565 Radius of Turn: 520 Direction: 357 Total Length: 9907 Measured Total Depth: 19166 True Vertical Depth: 8604 End Pt. Location From Release, Unit or Property Line: 85

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<div style="float: right; text-align: right;">1142996</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>