

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039226090000

Completion Report

Spud Date: July 05, 2022

OTC Prod. Unit No.: 039 230355

Drilling Finished Date: November 18, 2022

1st Prod Date: May 14, 2023

Completion Date: May 14, 2023

Drill Type: HORIZONTAL HOLE

Well Name: CAMPBELL 5-6MHX

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 6 14N 15W
SE NE NE NE
400 FNL 280 FEL of 1/4 SEC
Latitude: 35.724386 Longitude: -98.828356
Derrick Elevation: 0 Ground Elevation: 1775

First Sales Date: 05/14/2023

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734904		724809	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55 STC	1225	5000	850	SURFACE
INTERMEDIATE	9 5/8	40	HCP110 BTC	10679	2800	1790	SURFACE
PRODUCTION	5 1/2	23	HCP110 GRCD	23235	4925	2950	9600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23255

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
12249	CORETRAX PACKERSEAT	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2023	MISSISSIPPIAN	180		11815	65640	1018	FLOWING	4550	24/64	5336

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
688210	1280

Perforated Intervals	
From	To
13550	23135

Acid Volumes	
30,400 GALS 15% HCL	

Fracture Treatments	
2,368,000 GALS SLICK WATER 640,000 GALS 15# LINEAR 1,124,000 GALS 20# LINEAR 1,124,000# 100M REGIONAL SAND 3,080,000# 40/70 WHITE SAND	

Formation	Top
MISSISSIPPIAN	8250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 14N RGE: 15W County: CUSTER SE SE SW SE 167 FSL 1386 FEL of 1/4 SEC Depth of Deviation: 12664 Radius of Turn: 573 Direction: 186 Total Length: 23255 Measured Total Depth: 23255 True Vertical Depth: 13677 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY	
Status: Accepted	1150110