

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268580000

**Completion Report**

Spud Date: June 04, 2022

OTC Prod. Unit No.: 073-230300-0-0000

Drilling Finished Date: July 27, 2022

1st Prod Date: October 27, 2022

Completion Date: October 27, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FORMAN 1605 1LOH-29

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 29 16N 5W  
NE NE NE NW  
256 FNL 2366 FWL of 1/4 SEC  
Latitude: 35.841103 Longitude: -97.754793  
Derrick Elevation: 1088 Ground Elevation: 1065

First Sales Date: 10/28/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732336		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1256	500	460	SURFACE
PRODUCTION	7	26	P-110	7126	1500	350	2889

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5919	5000	440	7020	12939

**Total Depth: 12939**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6948	AS-III	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2022	MISSISSIPPIAN	406	38.9	1029	2534	1094	GAS LIFT	220	64/64	144

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
708793	640	7860		12830	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
There are no Acid Volume records to display.		235,192 BARRELS TREATED FRAC WATER			
		11,135,379 POUNDS PROPPANT			

Formation	Top
MISSISSIPPIAN	7860

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 16N RGE: 5W County: KINGFISHER  SE   SW   SW   SW  54 FSL   404 FWL of 1/4 SEC  Depth of Deviation: 7195 Radius of Turn: 454 Direction: 179 Total Length: 4970  Measured Total Depth: 12939 True Vertical Depth: 7245   End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY	
Status: Accepted	1149286