

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268260000

**Completion Report**

Spud Date: March 10, 2022

OTC Prod. Unit No.: 073-228313-0-0000

Drilling Finished Date: August 07, 2022

1st Prod Date: October 24, 2022

Completion Date: October 24, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENNIS 1608 5H-1X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 16N 8W  
SE NW NW NE  
438 FNL 2232 FEL of 1/4 SEC  
Latitude: 35.897367 Longitude: -98.002227  
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date: 10/24/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732096		711439	
	Commingled			718309 NPT	
				711440	
				718310 NPT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496	1130	355	SURFACE
PRODUCTION	5 1/2	20	P110	18633	12090	1670	366

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18663**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2022	MISSISSIPPIAN	2041	45	3589	1758	1859	FLOWING	2500	128	2100

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
636608	640	8842	18560
732095	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		TOTAL FRAC FLUID - 431,973 BARRELS TOTAL PROPPANT - 18,352,684 POUNDS	

Formation	Top
MISSISSIPPIAN	8494

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE FINAL ORDER NUMBER 732097 IS AN EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 12 TWP: 16N RGE: 8W County: KINGFISHER
SW SE SE SE
86 FSL 424 FEL of 1/4 SEC
Depth of Deviation: 8025 Radius of Turn: 477 Direction: 185 Total Length: 9718
Measured Total Depth: 18663 True Vertical Depth: 8256 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY	
Status: Accepted	1149354