

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257310000

Completion Report

Spud Date: January 29, 2022

OTC Prod. Unit No.: 017-227952-0-0000

Drilling Finished Date: April 16, 2022

1st Prod Date: May 28, 2022

Completion Date: May 28, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FAIRWEATHER 1207 2SMHX-13-12

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 13 12N 7W
SE SW SE SE
264 FSL 943 FEL of 1/4 SEC
Latitude: 35.508628 Longitude: -97.886651
Derrick Elevation: 1353 Ground Elevation: 1330

First Sales Date: 5/29/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	729031		720131	
	Commingled			728587	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	989	500	390	SURFACE
PRODUCTION	5 1/2	17	P-110	20055	5000	1815	6527

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2022	ALL ZONES PRODUCING	13	44.8	139	10692	55	FLWG	443	60/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
682284		640		10660		10990			
729032		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				18,278 BARRELS TREATED FRAC WATER					
				885,352 POUNDS PROPPANT					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
130956	640	9645	10660		
729032	MULTIUNIT	10990	19950		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		590,979 BARRELS TREATED FRAC WATER			
		28,626,398 POUNDS PROPPANT			

Formation	Top
WOODFORD	10660
MISSISSIPPIAN	9645

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
FLOWING CASING PRESSURE 636 POUNDS

Lateral Holes

Sec: 12 TWP: 12N RGE: 7W County: CANADIAN

NW NW NW NE

31 FNL 2626 FEL of 1/4 SEC

Depth of Deviation: 9019 Radius of Turn: 776 Direction: 3 Total Length: 10305

Measured Total Depth: 20100 True Vertical Depth: 9270 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

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