

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236660000

**Completion Report**

Spud Date: November 30, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 23, 2018

1st Prod Date: January 11, 2019

Completion Date: January 11, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: SPANGLER 18 NC 1HC

Purchaser/Measurer: MEWBOURNE MARKETING  
INC

Location: DEWEY 19 17N 18W  
SW NW NE NW  
400 FNL 1500 FWL of 1/4 SEC  
Latitude: 35.941257551 Longitude: -99.162795927  
Derrick Elevation: 2178 Ground Elevation: 2154

First Sales Date: 1/11/2019

Operator: MEWBOURNE OIL COMPANY 6722  
PO BOX 7698  
3620 OLD BULLARD RD  
TYLER, TX 75711-7698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699609		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1514		680	SURFACE
PRODUCTION		7	29	P-110	8566		630	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5968	0	480	8472	14440

**Total Depth: 14440**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2019	CLEVELAND	563	47.73	1562	2774	1239	FLOWING	2122	38/64	

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND		Code: 405 CLVD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
507231	640	9557	14390
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
42,000 GAL 15% NEFE HCL		4,273,570 GAL SLICKWATER 5,250,000 LBS 30/50 WHITE	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 17N RGE: 18W County: DEWEY  NE   NW   NE   NW  175 FNL   1975 FWL of 1/4 SEC  Depth of Deviation: 8648 Radius of Turn: 632 Direction: 5 Total Length: 4883  Measured Total Depth: 14440 True Vertical Depth: 9135 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY	
Status: Accepted	1144511