Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011241490000

OTC Prod. Unit No.: 011-225650-0-0000

Completion Report

Spud Date: January 02, 2019

Drilling Finished Date: April 08, 2019 1st Prod Date: June 16, 2019 Completion Date: June 16, 2019

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: EVERETT 12_1-15N-11W 4HX

Location: BLAINE 12 15N 11W NE SW SE SW 365 FSL 1659 FWL of 1/4 SEC Latitude: 35.7840383 Longitude: -98.32504455 Derrick Elevation: 1549 Ground Elevation: 1526

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

SURFACE

INTERMEDIATE

PRODUCTION

Size

Туре

	Completion Type	Location Exception				Increased Density							
Х	Single Zone	Ord	Order No				Order No						
	Multiple Zone	70	705186				686973						
	Commingled					686974							
		Casing and Cement											
		Туре	Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT			
		CONDUCTOR	20"	106.5#	K-	-55	65			SURFACE			

54.5#

32#

23#

J-55

P-110EC

P-110EC

Liner

There are no Liner records to display.

Length

1540

9555

21157

SAX

PSI

13 3/8"

8 5/8"

5 1/2"

Weight

SURFACE

6694

5146

Bottom Depth

890

390

2480

Top Depth

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	20948	ALUMINUM BRIDGE PLUG			

Grade

Test Date	st Date Formation		Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Wa Cu FT/BBL BBI		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2019	MISSISSIF	91 LIME	1756	47.3	3822	2176	612	FLOWING	46	26/64	
			Cor	npletion a	nd Test Data	by Producing F	ormation				
	Formation N	ame: MISSI	SSIPI LIME		Code: 3	51MSSLM	C	lass: OIL			
	Spacing Orders					Perforated I					
Orde	Order No Unit Size				From To						
588202		640			1118	30	15	906			
705185 MULTIUNIT											
	Acid Vo	olumes				Fracture Tre	atments				
	NO A	CID		-		309,564 BBL	S FLUID		-		
				-		26,615,669 # P	ROPPANT		_		
	Formation N CHESTER)		SSIPPIAN (L	ESS	Code: 3	59MSNLC	-	lass: OIL			
	Spacing					Perforated I					
Order No Unit Size				From			Го				
660423 640				1590)6	20789					
705185 MULTIUNIT											
Acid Volumes						Fracture Tre	7				
There are no Acid Volume records to display.					FRAC'D W	ITH MISSISSIP					
	Formation N MISSISSIPF		AN LESS CH	IESTER/	Code:		С	lass: OIL			
Formation			l-	ор							
MERAMAC				ор	Were open hole logs run? No 10915 Date last log run:						
					Were unusual drilling circumstances encounte Explanation:						
Other Remark	S										

IRREGULAR SECTION

Lateral Holes

Sec: 1 TWP: 15N RGE: 11W County: BLAINE

NE NW NW NE

47 FNL 2246 FEL of 1/4 SEC

Depth of Deviation: 10497 Radius of Turn: 675 Direction: 8 Total Length: 9609

Measured Total Depth: 21167 True Vertical Depth: 10641 End Pt. Location From Release, Unit or Property Line: 47

FOR COMMISSION USE ONLY

Status: Accepted

1142839