

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241480000

**Completion Report**

Spud Date: January 10, 2019

OTC Prod. Unit No.: 011-225649-0-0000

Drilling Finished Date: March 16, 2019

1st Prod Date: June 16, 2019

Completion Date: June 16, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EVERETT 12\_1-15N-11W 3HX

Purchaser/Measurer:

Location: BLAINE 12 15N 11W  
NE SW SE SW  
335 FSL 1659 FWL of 1/4 SEC  
Latitude: 35.7840009 Longitude: -98.32539001  
Derrick Elevation: 1549 Ground Elevation: 1526

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705184		686973	
	Commingled			686974	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	K-55	65			SURFACE
SURFACE	13 3/8"	54.5#	K-55	1548		895	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110EC	9462		390	6599
PRODUCTION	5 1/2"	23#	P-110EC	21198		1990	5077

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21208**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20992	ALUMINUM BRIDGE PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	MISS'AN LESS CHESTER/ MISSISSIPPI LIME	1890	47.3	4047	2141	887	FLOWING	553	26/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
588202	640
705183	MULTIUNIT

Perforated Intervals

From	To
11344	15929

Acid Volumes

NO ACID

Fracture Treatments

303,445 BBLS FLUID

26,577,824 # PROPPANT

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
660423	640
705183	MULTIUNIT

Perforated Intervals

From	To
15929	20831

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME

Formation Name: MISS'AN LESS CHESTER/ MISSISSIPPI LIME

Code:

Class: OIL

Formation	Top
MISSISSIPI LIME	10979
MISSISSIPPIAN LESS CHESTER	11011

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: VERTICAL PILOT WELL WAS DRILLED TO 11100' MD. SIDETRACK 01 IS THE ORIGINAL HORIZONTAL WELL THAT BEGINS AT 10400' AND CONTINUES TO TOTAL DEPTH OF 21208'MD.

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 1 TWP: 15N RGE: 11W County: BLAINE

NE NW NE NW

50 FNL 1921 FWL of 1/4 SEC

Depth of Deviation: 10434 Radius of Turn: 716 Direction: 2 Total Length: 9649

Measured Total Depth: 21208 True Vertical Depth: 10836 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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