

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257180000

**Completion Report**

Spud Date: December 30, 2021

OTC Prod. Unit No.: 017-227723-0-0000

Drilling Finished Date: January 16, 2022

1st Prod Date: March 07, 2022

Completion Date: February 27, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: TOBY KEITH 1108 7-18-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 6 11N 8W  
SE SW SW SW  
290 FSL 536 FWL of 1/4 SEC  
Latitude: 35.45082621 Longitude: -98.09461119  
Derrick Elevation: 0 Ground Elevation: 1351

First Sales Date: 3/7/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724300		721155	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1484	4230	290	SURFACE
PRODUCTION	7	29	P-110	10585	12750	470	1002

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	2223	11600	930	10310	12533

**Total Depth: 22877**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	MISSISSIPPIAN	98	53	5841	59906	2095	FLOWING	2439	24	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
695394	640	12574	22651
671207	640		
724299	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 GALLONS 15% HCl		609,667 BARRELS FRAC FLUID 28,127,130 POUNDS PROPPANT	

Formation	Top
MISSISSIPPIAN	11982

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 11N RGE: 8W County: CANADIAN  SE SW SW SW  62 FSL 417 FWL of 1/4 SEC  Depth of Deviation: 9397 Radius of Turn: 735 Direction: 178 Total Length: 12737  Measured Total Depth: 22877 True Vertical Depth: 12368 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY	
Status: Accepted	1147762