

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264670000

**Completion Report**

Spud Date: December 16, 2021

OTC Prod. Unit No.:

Drilling Finished Date: December 23, 2021

1st Prod Date: January 26, 2022

Completion Date: January 26, 2022

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-2704

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 22 4S 2W  
NW SW SE NW  
2048 FNL 1588 FWL of 1/4 SEC  
Latitude: 34.196128 Longitude: -97.399122  
Derrick Elevation: 867 Ground Elevation: 855

First Sales Date: 1/26/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	8 5/8"	24#	J-55	470		205	SURFACE
PRODUCTION	5 1/2"	17#	J-55	3761		865	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3761**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2022	HEWITT	101	35			545	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT		Code: 405HWTT	Class: OIL
------------------------	--	---------------	------------

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
67990	UNIT	878	886
		916	927
		962	968
		1000	1010
		1060	1122
		1182	1252
		1403	1429
		1453	1485
		1521	1563
		1615	1623
		1763	1801
		1877	1889
		2171	2187
		2362	2373
		2377	2389
		2576	2592
		2597	2617
		2652	2738
		3426	3456
		3468	3476

Acid Volumes	Fracture Treatments
24,000 GALLONS 15% HCl	14 STAGES - 11016 BARRELS 18POUNDS X-LINK 245,100 POUNDS 12/20 SAND 97,000 POUNDS 16/30 SAND 80,200 POUNDS 20/40 SAND.

Formation	Top
HOXBAR	878
DEESE	2362

Were open hole logs run? Yes  
Date last log run: December 21, 2021

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

FOR COMMISSION USE ONLY	
Status: Accepted	1147791