

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093237930001

Completion Report

Spud Date: August 30, 1993

OTC Prod. Unit No.: 093-094963-0-0000

Drilling Finished Date: September 20, 1993

1st Prod Date: September 25, 1993

Amended

Completion Date: September 24, 1993

Amend Reason: RECOMPLETE

Recomplete Date: July 19, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MARITA 1-19

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: MAJOR 19 21N 9W
N2 NE SE NE
1215 FSL 2310 FWL of 1/4 SEC
Latitude: 36.285551 Longitude: -98.1947869
Derrick Elevation: 1251 Ground Elevation: 1238

First Sales Date: 10/11/1993

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	X42	73	500	57	SURFACE
SURFACE	8 5/8	24	J55	606	1500	375	SURFACE
PRODUCTION	5 1/2	17	J55 & N80	9248	3000	1000	5500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9250

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
8500	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2021	WOODFORD	25	46.7	110	4400	92	PUMPING	30	20	55

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

7946

7988

Acid Volumes

75 BARRELS 15% HCl
180 BARRELS 15% ACETIC

Fracture Treatments

6,668 BARRELS FRAC FLUID
275,000 POUNDS OF SAND

Formation	Top
WOODFORD	7928

Were open hole logs run? Yes

Date last log run: September 17, 1993

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted