

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264470001

**Completion Report**

Spud Date: July 04, 2021

OTC Prod. Unit No.: 019-227663-0000-0

Drilling Finished Date: August 05, 2021

1st Prod Date: January 30, 2022

Completion Date: January 26, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KATZ 1-32-29XHW

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

First Sales Date: 1/30/2022

Location: CARTER 32 1S 3W  
SE NE SE SE  
673 FSL 275 FEL of 1/4 SEC  
Latitude: 34.421492 Longitude: -97.528051  
Derrick Elevation: 1102 Ground Elevation: 1077

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
724197

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	105			0
SURFACE	13 3/8	55	J-55	2580	1727	1630	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8550	1540	1070	25
PRODUCTION	5 1/2	20	P-110	18744	1843	2185	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18744**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2022	WOODFORD	215	36	300	1393	2063	FLOWING	13	64/64	170

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
708805	640	9286	13637		
708806	640	13661	18737		
724198	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		428,751 BARRELS FRAC FLUID 23,136,468 POUNDS OF SAND			

Formation	Top
WOODFORD	9286

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC DV TOOL SET AT 1317' ON SURFACE CASING (SEE 1002C)

Lateral Holes
Sec: 29 TWP: 1S RGE: 3W County: CARTER  NW   NE   NE   NE  215 FNL   390 FEL of 1/4 SEC  Depth of Deviation: 8775 Radius of Turn: 660 Direction: 3 Total Length: 9309  Measured Total Depth: 18744 True Vertical Depth: 9145 End Pt. Location From Release, Unit or Property Line: 215

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<div>Status: Accepted</div> <div>1147584</div>