

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264570000

**Completion Report**

Spud Date: October 23, 2021

OTC Prod. Unit No.:

Drilling Finished Date: October 28, 2021

1st Prod Date: December 14, 2021

Completion Date: December 14, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 15-0903

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 15 4S 2W  
NW SW NW NW  
949 FNL 221 FWL of 1/4 SEC  
Latitude: 34.213693 Longitude: -97.403668  
Derrick Elevation: 862 Ground Elevation: 850

First Sales Date: 12/14/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	44#	J-55	92			SURFACE
SURFACE	8 5/8"	24#	J-55	699		300	SURFACE
PRODUCTION	5 1/2"	17#	J-55	3645		565	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3645**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2022	HEWITT	67	35			317	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1033	1143
1363	1417
1443	1456
1503	1525
1895	1919
2229	2241
2251	2259
2340	2397
2726	2739
2751	2768
2774	2796
2933	2949
2956	2964
2973	2993
3057	3071
3088	3102
3111	3119
3425	3453
3467	3475

Acid Volumes

19,000 GALLONS 15% HCl
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Fracture Treatments

11 STAGES - 9484 BARRELS 18POUNDS X-LINK  
149,000 POUNDS 12/20 SAND  
164,300 POUNDS 16/30 SAND  
58,800 POUNDS 20/40 SAND.

Formation	Top
HOXBAR	875
DEESE	2229

Were open hole logs run? Yes

Date last log run: October 27, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFS (2SPF): 1033-1143; 1363-1417; 1443-1456; 1503-1525; 1895-1919; 2229-2241; 2251-2259; 2340-2397; 2726-2739 (3 SPF); 2751-2768; 2774-2796 (3 SPF); 2933-2949; 2956-2964; 2973-2993; 3057-3071; 3088-3102; 3111-3119; 3425-3453; 3467-3475 (3SPF).

**FOR COMMISSION USE ONLY**

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Status: Accepted