

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003233420000

**Completion Report**

Spud Date: October 29, 2018

OTC Prod. Unit No.: 003224939

Drilling Finished Date: November 06, 2018

1st Prod Date: January 22, 2019

Completion Date: January 22, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: STATE OF OKLAHOMA 'A' 1-33

Purchaser/Measurer:

Location: ALFALFA 33 29N 12W  
N2 N2 SW SW  
1010 FSL 660 FWL of 1/4 SEC  
Latitude: 36.94498 Longitude: -98.50668  
Derrick Elevation: 0 Ground Elevation: 1255

First Sales Date: 01/22/2019

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200  
WICHITA, KS 67202-3735

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
NONE	

Increased Density	
Order No	
NONE	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48		316		350	SURFACE
INTERMEDIATE	8.625	23		952		450	SURFACE
PRODUCTION	5.5	16		5810		300	3070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5820**

Packer	
Depth	Brand & Type
NONE	NONE

Plug	
Depth	Plug Type
NONE	NONE

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2019	MISS MERAMEC			850		650	FLOWING	1590	25/64	960

#### Completion and Test Data by Producing Formation

Formation Name: MISS MERAMEC

Code: 351MSMSR

Class: GAS

#### Spacing Orders

Order No	Unit Size
683423	640

#### Perforated Intervals

From	To
4897	4970

#### Acid Volumes

2000 GAL 10% MCA
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#### Fracture Treatments

12,000 BBLS. SLICK WATER AND 377,000 # OF SAND
--

Formation	Top
HEEBNER	3767
TONKAWA	4106
KANSAS CITY	4374
BASE KANSAS CITY	4616
CHEROKEE SHALE	4779
MISSISSIPPIAN	4896
KINDERHOOK	5248
WOODFORD	5303
MAQUOKETA	5327
VIOLA	5380
SIMPSON SHALE	5479
ARBUCKLE	5709

Were open hole logs run? Yes

Date last log run: November 06, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1141664

Status: Accepted

1-22-2019

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

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**1002A  
Addendum**

API No.: 35003233420000

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Need OCC Correct  
for spacing - Corrected  
spacing & formation

A: 224939 I

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	Multiple Zone
	Commingle

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Packer	
Depth	Brand & Type
NONE	NONE

Plug	
Depth	Plug Type
NONE	NONE

## Initial Test Data

2-18-2019

~~351 MSSP~~  
351 MSSP

1590 PSI

December 27, 2019

1 of 2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2019	MISS MERAMEC			850		650	FLOWING	1590	25/64	960

*MISSP* Completion and Test Data by Producing Formation

Formation Name: MISS MERAMEC

Code: 351 MSMSR

Class: GAS

Spacing Orders

Order No	Unit Size
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