

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247830000

Completion Report

Spud Date: April 04, 2018

OTC Prod. Unit No.:

Drilling Finished Date: April 28, 2018

1st Prod Date:

Completion Date: May 07, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GREASY CREEK 28-1SWD

Purchaser/Measurer:

Location: HUGHES 28 9N 12E
C NE SW SW
990 FSL 990 FWL of 1/4 SEC
Latitude: 35.2202792 Longitude: -96.0516679
Derrick Elevation: 780 Ground Elevation: 766

First Sales Date:

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J55	550		155	SURFACE
PRODUCTION	7	26	P110	5092		535	2970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5598

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4483	ASI-DBL SLIPS	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4527	4987
Acid Volumes		Fracture Treatments	
4,200 GAL 15% HCL ACID		5,964 BBLS FLUID 57,777 LBS PROPPANT	

Formation Name: ARBUCKLE

Code: 202ABCK

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
TREATED WITH SIMPSON FORMATION		TREATED WITH SIMPSON FORMATION	

Formation	Top
SIMPSON	4539
ARBUCKLE	5005

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT #678166

OCC - ARBUCKLE OPEN HOLE COMPLETION FROM THE BASE OF THE 7" PRODUCTION CASING AT 5,092' TO TERMINUS AT 5,598'

FOR COMMISSION USE ONLY

Status: Accepted

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