

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35105251430003

**Completion Report**

Spud Date: January 01, 1900

OTC Prod. Unit No.:

Drilling Finished Date: June 09, 1981

**Amended**

1st Prod Date: August 01, 1981

Amend Reason: RECOMPLETE

Completion Date: August 01, 1981

Recomplete Date: December 21, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: B.TAYLOR (CAMPBELL 1) 2

Purchaser/Measurer:

Location: NOWATA 16 25N 15E  
C SW SE NE  
330 FSL 1650 FWL of 1/4 SEC  
Latitude: 36.64916667 Longitude: -95.70500001  
Derrick Elevation: 0 Ground Elevation: 770

First Sales Date: 12/31/2018

Operator: CBM GAS COMPANY LLC 21569  
PO BOX 579  
920 N OSAGE  
DEWEY, OK 74029-0579

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7"			0		7	SURFACE CIRCULATED
PRODUCTION	4 1/2"	9.5#		1160	3000	130	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1162**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1100'	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2018	BARTLESVILLE	0.25				50	PUMPING	180		

Completion and Test Data by Producing Formation									
Formation Name: BARTLESVILLE				Code: 404BRVL			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
There are no Spacing Order records to display.				898		922			
Acid Volumes				Fracture Treatments					
15% HCL/350 GALS				10,000 12/20 BROWN SAND					
				5,000 16/30 BROWN SAND					
				371.5 GALS WATER					

Formation	Top
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Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FRAC FOCUS REF#658D2390-8533-4E38-8E18-94C71830496F

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