## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103247730000 **Completion Report** Spud Date: August 23, 2021

OTC Prod. Unit No.: 103-227504-0-0000 Drilling Finished Date: September 09, 2021

1st Prod Date: November 15, 2021

Completion Date: November 23, 2021

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: CITY OF PERRY 1-6H Purchaser/Measurer: ETC TEXAS PIPELINE, LTD

Location: NOBLE 31 21N 1W First Sales Date: 11/22/21

SW SW SW SE 300 FSL 150 FWL of 1/4 SEC

Latitude: 36.246889 Longitude: -97.344492 Derrick Elevation: 1117 Ground Elevation: 1100

Operator: CHARTER OAK PRODUCTION CO LLC 21672

> 13929 QUAIL POINTE DR OKLAHOMA CITY, OK 73134-1037

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
722103

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			80			SURFACE		
SURFACE	10 3/4	45.5	J-55	368		200	SURFACE		
INTERMEDIATE	7 5/8	29.7	N-80	4986		275	3082		
PRODUCTION	5 1/2 - 4 1/2	13.5 / 20	P-110	10175		681	1950		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 10188

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	1
Nov 23, 2021	BIG LIME	52	40.1	114	2192	1870	PUMPING		24		1

#### **Completion and Test Data by Producing Formation**

Formation Name: BIG LIME

Code: 404BGLM

Class: OIL

Spacing Orders					
Order No	Unit Size				
685774	640				

Perforated Intervals				
From	То			
5125	10106			

Acid Volumes
7,151 BARRELS 20% HCI

Fracture Treatments

118,647 BARRELS SLICKWATER
1,287,180 POUNDS 30/50 SAND
502,060 POUNDS 40/70 SAND

Formation	Тор
BIG LIME	4860

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 6 TWP: 20N RGE: 1W County: NOBLE

SW SE SW SW

239 FSL 937 FWL of 1/4 SEC

Depth of Deviation: 3798 Radius of Turn: 735 Direction: 176 Total Length: 5151

Measured Total Depth: 10188 True Vertical Depth: 4568 End Pt. Location From Release, Unit or Property Line: 239

# FOR COMMISSION USE ONLY

1149369

Status: Accepted

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