

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043234020001

**Completion Report**

Spud Date: February 09, 2015

OTC Prod. Unit No.: 043-215784-0-0000

Drilling Finished Date: February 22, 2015

**Amended**

1st Prod Date: June 18, 2015

Amend Reason: RECOMPLETE OSWEGO AND COMMINGLE

Completion Date: June 17, 2015

Recomplete Date: July 24, 2020

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: EVANS 1-24

Purchaser/Measurer: DCP

Location: DEWEY 24 18N 15W  
NW NW SE NE  
1350 FNL 1240 FEL of 1/4 SEC  
Latitude: 36.0254474 Longitude: -98.747209  
Derrick Elevation: 1946 Ground Elevation: 1933

First Sales Date: 06/18/15

Operator: BRG PETROLEUM LLC 21665

7134 S YALE AVE STE 600  
TULSA, OK 74136-6353

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	637166		There are no Increased Density records to display.	
X	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24	J-55	902		460	SURFACE
PRODUCTION	4 1/2"	11.6	N-80	9750		440	7494

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9750**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2020	ALL ZONES PRODUCING	8	48.7	12	1500	12	PUMPING	650		

#### Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: OIL

##### Spacing Orders

Order No	Unit Size
91348	640

##### Perforated Intervals

From	To
9302	9363

##### Acid Volumes

ORIGINAL TREATMENT -1,000 GALLONS 7.5% HCl
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##### Fracture Treatments

ORIGINAL TREATMENT - 60,000 GALLONS 35# LINEAR GEL & 70,000 POUNDS SAND
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Formation Name: CHESTER

Code: 354CSTR

Class: OIL

##### Spacing Orders

Order No	Unit Size
91348	640

##### Perforated Intervals

From	To
9503	9587

##### Acid Volumes

ORIGINAL TREATMENT - 1,000 GALLONS 15% HCl
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##### Fracture Treatments

ORIGINAL TREATMENT - 540 BARRELS X-LINK
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Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

##### Spacing Orders

Order No	Unit Size
91348	640

##### Perforated Intervals

From	To
8419	8444

##### Acid Volumes

NEFE 5,000 GALLONS ACID
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##### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
CHESTER	9400
MORROW	9250
ATOKA	8950
REDFORK	8700
OSWEGO	8300
BIG LIME	8200
COTTAGE GROVE	7550
TONKAWA	7000

Were open hole logs run? Yes

Date last log run: February 22, 2015

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1145496

Status: Accepted