

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137219890001

**Completion Report**

Spud Date: February 15, 1979

OTC Prod. Unit No.:

Drilling Finished Date: March 16, 1979

**Amended**

1st Prod Date: April 12, 1979

Amend Reason: RECOMPLETION & CHANGE WELL NAME

Completion Date: April 17, 1979

Recomplete Date: July 29, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: EVWB HSU 427

Purchaser/Measurer:

Location: STEPHENS 34 1S 4W  
SW SE NW SW  
1535 FSL 900 FWL of 1/4 SEC  
Latitude: 34.42397 Longitude: -97.61203  
Derrick Elevation: 0 Ground Elevation: 1045

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249  
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	K-55	700		650	SURFACE
PRODUCTION	7"	23, 26#	K-55, S00-95	7022		450	5451

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7026**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6550	CIBP PLUS 2 SX CMT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 28, 2022	HUMPHREYS	22	30			183	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUMPHREYS		Code: 401HMPR	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
48360	UNIT	6310	6386
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,728 GALLONS 20% HCL NE-FE & 5,000 POUNDS ROCK SALT		190 SACKS RESIN COATED 20/40 SAND 941 SACKS 20/40 WHITE SAND 40 SACKS ROCK SALT 48 BARRELS LINEAR 30# GEL, 2060 BARRELS CROSS-LINK GEL.	

Formation	Top
HUMPHREYS	6310
SPRINGER	5520
ALDRIDGE	5772
SIMS	6660

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL WAS RECOMPLETED FROM SHUT IN AS EVWB SSU #247 SIMS WELL TO PRODUCING EVWB HSU #247 HUMPHREYS WELL. SIMS FORMATION HAS FILL ACROSS PERFS - UNSUCCESSFULLY ATTEMPTED TO CLEAN OUT SIMS. SQUEEZE CASING LEAKS 1365-1430 & 1650-1755 W/ 270 SACKS CEMENT & SQUEEZE CASING LEAK 2814-2847 WITH 75 SACKS CEMENT. OCC - THIS RECOMPLETION MOVES THE WELL INTO THE EAST VELMA WEST BLOCK HUMPHRIES SAND UNITIZATION CREATED BY ORDER 48360.

FOR COMMISSION USE ONLY	
Status: Accepted	1148746