

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093214390003

Completion Report

Spud Date: February 08, 1978

OTC Prod. Unit No.:

Drilling Finished Date: March 03, 1978

Amended

1st Prod Date: June 27, 1978

Amend Reason: AMEND PACKER DEPTH / SHOW ADDITIONAL PERFORATIONS

Completion Date: May 12, 1978

Recomplete Date: April 07, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CHESTER YOUNG 1

Purchaser/Measurer:

Location: MAJOR 8 21N 12W
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.306182 Longitude: -98.500423
Derrick Elevation: 1291 Ground Elevation: 1283

First Sales Date:

Operator: CAPSTONE OILFIELD DISPOSAL SERVICE LLC 21455
PO BOX 698
400 W JACK CHOATE AVENUE
HENNESSEY, OK 73742-0698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	884		750	SURFACE
PRODUCTION	4 1/2	10.5 / 11.6	J-55	8402		500	6450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8442

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3315	AS-1X	8060	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: PERMIAN			Code: 459PRMN			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3376			8058			
Acid Volumes				Fracture Treatments						
NONE				NONE						
Formation Name: PENN UP										
			Code: 406PSLVU			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3376			8058			
Acid Volumes				Fracture Treatments						
NONE				NONE						
Formation Name: MISSISSIPPIAN										
			Code: 359MSSP			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3376			8058			
Acid Volumes				Fracture Treatments						
NONE				NONE						

Formation	Top
SEE ATTACHED COPY OF ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
AMENDED FORM FILED TO UPDATE POSITION OF PACKER. WITNESSED BY CHARLES GOODWIN AND PASSED MIT APRIL 7, 2020. OCC - ORIGINAL 1002A SHOWS SQUEEZE JOB AT 5,511 FEET USING 150 SACKS OF CEMENT AND SQUEEZE JOB AT 4,318 FEET USING 150 SACKS OF CEMENT. OCC - UIC PERMIT NUMBER 1101870128

Status: Accepted

API NO. 093-21439
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

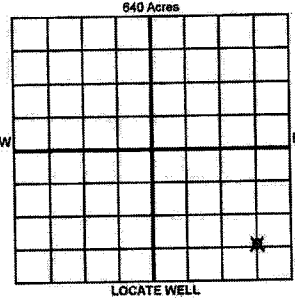
☐ ORIGINAL
☒ AMENDED (Reason)

AMEND PACKER DEPTH / show

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY MAJOR SEC 8 TWP 21N RGE 12W
LEASE CHESTER YOUNG WELL NO. 1
1/4 C 1/4 SE 1/4 SE 1/4 FSL OF 660 FWL OF 1980
ELEVATION 1291 Ground 1283 Latitude (if known) 36.306182 Longitude (if known) -98.500423
OPERATOR CAPSTONE OILFIELD DISPOSAL SERVICES OTC/OCC OPERATOR NO. 21455
ADDRESS PO BOX 698
CITY HENNESSEY STATE OK ZIP 73742



COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J-55	884		750	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2	10.5/12	J-55	8402		500	6450
LINER		11.6#					
						TOTAL DEPTH	8,442

PACKER @ 3,315 BRAND & TYPE AS-1X
PACKER @ BRAND & TYPE

PLUG @ 8060 TYPE CEMENT PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	L. PERMIAN/U. PENN/MS						
SPACING & SPACING							
ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COMM DISP						
	3376 - 8058						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (166-10-13-3)

INITIAL TEST DATE	N/A SHUT WELL						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE FRANK PATTON DATE 4/9/2020 PHONE NUMBER 405-853-7170
ADDRESS PO BOX 698 CITY HENNESSEY STATE OK ZIP 73742 EMAIL ADDRESS frank@longhorncompanies.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See attached copy of original 1002A	

LEASE NAME CHESTER YOUNG WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	<u>n/a</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below.	

Other remarks: Amended form filed to update position of packer. Witnessed by Charles Goodwin and passed MIT 4/7/20

*Original 1002 show squeeze jobs at 5511 feet using 150 sacks of cement and squeeze at 4318 using 150 sacks of cement
OCC-MIC permit #1101870128*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length