

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245510000

Completion Report

Spud Date: December 15, 2018

OTC Prod. Unit No.: 151-225012-0-0000

Drilling Finished Date: January 03, 2019

1st Prod Date: January 14, 2019

Completion Date: January 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MACKEY 10-27-17 2H

Purchaser/Measurer: SEMGAS

Location: WOODS 10 27N 17W
SW SE SW SE
165 FSL 1880 FEL of 1/4 SEC
Latitude: 36.827286722 Longitude: -99.012552797
Derrick Elevation: 1749 Ground Elevation: 1733

First Sales Date: 01/15/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697664		687845	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	828		315	SURFACE
PRODUCTION	7	26	P-110	6015		220	3366

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	L-80	4648	0	0	5914	10562

Total Depth: 10567

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5652	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2019	MISSISSIPPIAN	149	27	451	3026	2343	GASLIFT			138

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602850		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
238 BBLS 15% HCL				32,907 BBLS FRAC FLUID / 591,982 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5622

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,015' TO TERMINUS AT 10,567'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 10 TWP: 27N RGE: 17W County: WOODS NE NW NW NE 155 FNL 2030 FEL of 1/4 SEC Depth of Deviation: 5247 Radius of Turn: 572 Direction: 357 Total Length: 4552 Measured Total Depth: 10567 True Vertical Depth: 5636 End Pt. Location From Release, Unit or Property Line: 155

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<div>Status: Accepted</div> <div>1142025</div>