

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245550000

**Completion Report**

Spud Date: January 15, 2019

OTC Prod. Unit No.: 151-225114-0-0000

Drilling Finished Date: January 30, 2019

1st Prod Date: February 28, 2019

Completion Date: February 07, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FRIEZE 8-27-13 1H

Purchaser/Measurer: WILLIAMS

Location: WOODS 5 27N 13W  
SE SE SE SE  
175 FSL 230 FEL of 1/4 SEC  
Latitude: 36.841408986 Longitude: -98.612881685  
Derrick Elevation: 1365 Ground Elevation: 1347

First Sales Date: 02/28/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696602		691053	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	755		215	SURFACE
PRODUCTION	7	26	P-110	5718		160	3264

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5000	0	0	5607	10607

**Total Depth: 10614**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5402	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2019	MISSISSIPPI LIME	121	27	597	4933	1588	GASLIFT			117

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
134572		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15% HCL				36,395 BBLS FRAC FLUID / 656363 LBS PROPPANT					

Formation	Top
MISSISSIPPI LIME	5344

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,718' TO TERMINUS AT 10,614'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 8 TWP: 27N RGE: 13W County: WOODS  SW SE SE SE  155 FSL 632 FEL of 1/4 SEC  Depth of Deviation: 4889 Radius of Turn: 547 Direction: 182 Total Length: 4896  Measured Total Depth: 10614 True Vertical Depth: 5414 End Pt. Location From Release, Unit or Property Line: 155

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<div>Status: Accepted</div> <div>1142677</div>