

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245500001

**Completion Report**

Spud Date: January 06, 2019

OTC Prod. Unit No.: 151-225110-0-0000

Drilling Finished Date: January 23, 2019

1st Prod Date: February 01, 2019

Completion Date: January 28, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: O NEIL 4-27-15 2H

Purchaser/Measurer: SEMGAS

Location: WOODS 4 27N 15W  
SW SE SE SW  
200 FSL 2085 FWL of 1/4 SEC  
Latitude: 36.841748288 Longitude: -98.820041225  
Derrick Elevation: 1546 Ground Elevation: 1530

First Sales Date: 02/01/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696936		687220	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	670		555	SURFACE
INTERMEDIATE	9.625	36	J-55	1535		660	SURFACE
PRODUCTION	7	26	P-110	5837		220	3145

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4491	0	0	5760	10251

**Total Depth: 10258**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5394	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2019	MISSISSIPPIAN	111		844	7603	976	GASLIFT			67

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
591814	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

238 BBLS 15% HCL
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#### Fracture Treatments

28,129 BBLS FRAC FLUID / 599,275 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	5395

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,837' TO TERMINUS AT 10,258'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 4 TWP: 27N RGE: 15W County: WOODS

NE NW NE NW

156 FNL 1947 FWL of 1/4 SEC

Depth of Deviation: 4995 Radius of Turn: 631 Direction: 356 Total Length: 4421

Measured Total Depth: 10258 True Vertical Depth: 5401 End Pt. Location From Release, Unit or Property Line: 156

#### FOR COMMISSION USE ONLY

Status: Accepted

1142300