

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245540000

**Completion Report**

Spud Date: January 25, 2019

OTC Prod. Unit No.: 151-225112-0-0000

Drilling Finished Date: February 09, 2019

1st Prod Date: February 15, 2019

Completion Date: February 14, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WISE 14-28-18 3H

Purchaser/Measurer: WILLIAMS

Location: WOODS 11 28N 18W  
SE SE SE SW  
225 FSL 2340 FWL of 1/4 SEC  
Latitude: 36.914430825 Longitude: -99.106688186  
Derrick Elevation: 2068 Ground Elevation: 2052

First Sales Date: 02/15/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697666		688533	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	871		315	SURFACE
PRODUCTION	7	26	P-110	6014		220	3364

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5112	0	0	5891	11003

**Total Depth: 11010**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5724	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2019	MISSISSIPPIAN	254	35	1421	5594	1267	GASLIFT			107

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
596408		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
262 BBLS 15%HCL				35,899 BBLS FRAC FLUID / 649,705 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	5648

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE PACKER/SLEEVE SYSTEM. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,014' TO TERMINUS AT 11,010'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 14 TWP: 28N RGE: 18W County: WOODS  SW SE SE SW  155 FSL 2024 FWL of 1/4 SEC  Depth of Deviation: 5267 Radius of Turn: 752 Direction: 176 Total Length: 4996  Measured Total Depth: 11010 True Vertical Depth: 5738 End Pt. Location From Release, Unit or Property Line: 155

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<div>Status: Accepted</div> <div>1142719</div>