Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073260530000

OTC Prod. Unit No.: 073-224215-0-0000

Completion Report

Spud Date: May 22, 2018

Drilling Finished Date: July 14, 2018 1st Prod Date: September 08, 2018

Completion Date: August 31, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: KINGFISHER MIDSTREAM

First Sales Date: 9-14-18

Drill Type: HORIZONTAL HOLE

Well Name: RED 1907 2-1LOH

Location: KINGFISHER 11 19N 7W SE NW NE NW 340 FNL 1718 FWL of 1/4 SEC Latitude: 36.14482 Longitude: -97.919302 Derrick Elevation: 1145 Ground Elevation: 1122

Operator: GASTAR EXPLORATION LLC 23199

1331 LAMAR STE 650 HOUSTON, TX 77010-3131

	Completion Type	Location Exception		Increased Density				
Х	Single Zone	Order No	1	Order No				
	Multiple Zone	697601	1	There are no Increased Density records to display.				
	Commingled		_					

Casing and Cement											
Т	Туре			Weight	Grade	Fe	Feet		SAX	Top of CMT	
SUF	SURFACE		9 5/8"	36#	J-55	635			265	SURFACE	
PROD	PRODUCTION		7"	29#	P-110	P-110 7857		7		SURFACE	
Liner											
Туре	be Size Weight Grade		Length	PSI	SAX	Top Depth		Bottom Depth			
LINER	NER 4.5" 13.5#		P-110	4736	0	0	7685		12421		

Total Depth: 12436

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
7657	AS III	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF	avity Y)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Sep 28, 2018	MISSISSIPPIAN	693	42	2	685	988	1703	GAS LIFT		64	200	
	Completion and Test Data by Producing Formation											
Formation Name: MISSISSIPPIAN					Code: 359MSSP Class: OIL							
Spacing Orders						Perforated I	7					
Order No Unit Size					From	n	T	о	1			
663	342	640			There are	no Perf. Interva						
	Acid Volumes					Fracture Tre	7					
6	3,672 GALLONS OF 15% F	HCL.		6,971	1,678 LBS F	PROPPANT. 30		H SAND, 70%	6			
					34	40/70 SA 42,000 BBLS SI						
Formation												
MISSISSIPPIA					Were open hole logs run? No 7054 Date last log run:							
Were unusual drilling circumstances encountered? No Explanation:												
Other Remark	S											
OPEN HOLE (COMPLETION FROM 7" SH	IOE AT 7857	' TO TE	RMINU	JS AT 1243	6'. OCC - THE	4 1/2" LINEF	R IS NOT CE	MENTED.			
Lateral Holes												
Sec: 2 TWP: 19N RGE: 7W County: KINGFISHER												
NW NW NI	E NW											
194 FNL 1647 FWL of 1/4 SEC												
-	tion: 6820 Radius of Turn: 6				-							
Measured Total Depth: 12436 True Vertical Depth: 7458 End Pt. Location From Release, Unit or Property Line: 194												

FOR COMMISSION USE ONLY

Status: Accepted

1141012