Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35129225450001 **Completion Report** Spud Date: March 12, 2004

OTC Prod. Unit No.: 129-113265-0-0000 Drilling Finished Date: April 07, 2004

1st Prod Date: April 29, 2004

Amended Completion Date: May 18, 2004

Amend Reason: RECOMPLETE TO UPPER CHEROKEE, PLUG OFF LOWER CHEROKEE; CORRECT LINER CEMENT TOP DEPTH Recomplete Date: October 28, 2021

STRAIGHT HOLE Drill Type:

Well Name: DOVELL 1-31 Purchaser/Measurer: MARKWEST

Location: ROGER MILLS 31 12N 23W First Sales Date: 11/12/21

E2 E2 W2 SE4 1320 FSL 1270 FWL of 1/4 SEC

Latitude: 35.468945 Longitude: -99.66931 Derrick Elevation: 0 Ground Elevation: 2166

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD

OKLAHOMA CITY, OK 73118-6039

	Completion Type		
Х	Single Zone		
	Multiple Zone		•
	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
480714

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	887		820	SURFACE
INTERMEDIATE	9 5/8	40	K-55 / FS-80	5628		725	SURFACE
PRODUCTION	4 1/2	13.5	P-110	14765		700	2000

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14765

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth	Plug Type			
14220	CIBP			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2021	CHEROKEE UP			31			FLOWING	690	64/64	65
	Completion and Test Data by Producing Formation									
Formation Name: CHEROKEE UP				Code: 40	4CHRKU	С	lass: GAS			

Spacing Orders					
Order No	Unit Size				
132600	640				

Perforated Intervals				
From	То			
13881	13888			

Acid Volumes
2,500 GAL HCL ACID

Fracture Treatments	_
NONE	

Formation	Тор
HEEBNER	9223
TONKAWA	10030
COTTAGE GROVE	10735
HOGSHOOTER	11357
CLEVELAND	11943
CHEROKEE	13000

Were open hole logs run? Yes Date last log run: April 07, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1147192

Status: Accepted

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