Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254200001 **Completion Report** Spud Date: April 17, 2019

OTC Prod. Unit No.: 017-225663-0-0000 Drilling Finished Date: May 08, 2019

1st Prod Date: June 04, 2019

Completion Date: May 29, 2019 Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Well Name: GARTH BROOKS 1107 6-7-1MXH Purchaser/Measurer: IRON HORSE MIDSTREAM,

First Sales Date: 06/07/2019

CANADIAN 31 12N 7W Location: NW SW SE SE

Amended

433 FSL 1219 FEL of 1/4 SEC

Latitude: 35.465672777 Longitude: -97.976393404 Derrick Elevation: 0 Ground Elevation: 1382

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

Completion Type						
Χ	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
704651

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
SURFACE	9 5/8	36	J-55	1506		577	SURFACE		
PRODUCTION	5 1/2	29	P-110	18134		2611	SURFACE		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 18144

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

April 13, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2019	MISSISSIPPIAN	194	48	1271	6552	2987	FLOWING	1344	34	1184
Mar 22, 2022	MISSISSIPPIAN	68	54	1191	17537	100	FLOWING	389	128	117

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders					
Order No	Unit Size				
126170	640				
129631	640				
704652	MULTIUNIT				

Perforated Intervals					
From To					
10340	18071				

Acid Volumes
5,399 GALLONS ACID
5,399 GALLONS ACID

Fracture Treatments	
469,417 BARRELS FRAC FLUID 20,978,506 POUNDS PROPPANT	

Formation	Тор
MISSISSIPPIAN	9737

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 11N RGE: 7W County: CANADIAN

W2 E2 E2 E2

2640 FNL 363 FEL of 1/4 SEC

Depth of Deviation: 9768 Radius of Turn: 945 Direction: 179 Total Length: 7491

Measured Total Depth: 18144 True Vertical Depth: 10433 End Pt. Location From Release, Unit or Property Line: 363

FOR COMMISSION USE ONLY

1147950

Status: Accepted

April 13, 2022 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 35017254200001

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Muttienit: 31-12N-07W (SL): -0-06-11N-07W: 66,7443% 225663 I 07-11N-07W: 33,2557% 225663A I

Operator:

CAMINO NATURAL RESOURCES LLC 24097

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359MSSP