

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294490000

Completion Report

Spud Date: April 07, 2020

OTC Prod. Unit No.: 037-226996-0-0000

Drilling Finished Date: April 12, 2020

1st Prod Date: September 29, 2020

Completion Date: September 28, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LLAMA 13-2

Purchaser/Measurer:

Location: CREEK 13 14N 9E
C S2 SW NW
330 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 850

First Sales Date:

Operator: BARDEN/BASS OIL & GAS EXPLORATION COMPANY INC 24488

201A W MOORE AVE STE D
TERRELL, TX 75160-3143

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 7/8			598		325	SURFACE
PRODUCTION	5 1/2			3680		260	1800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2020	GILCREASE	2				10	PUMPING	660		

Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
3027	3031

Acid Volumes

500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LAYTON	944
OSWEGO	2008
SKINNER	2102
RED FORK	2278
BARTLESVILLE	2658
GILCREASE	2910
UNION VALLEY	3032
WOODFORD	3512
VIOLA	3603
WILCOX	3658

Were open hole logs run? Yes

Date last log run: September 28, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1147968

Status: Accepted

037-29449

RECEIVED

API NO. **35-03729446**
 OTC PROD. UNIT NO. **037-226996**

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

APR 08 2022 Form 1002A
 Rev. 2021

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	13	TWP	14N	RGE	09E
LEASE NAME	LLAMA			WELL NO.	13-2		
C	1/4	S/2	1/4	SW	1/4	NW	1/4
FSL	330		FWL	660			
ELEVATION	Ground 850		Latitude	Longitude			
OPERATOR NAME	BARDEN/BASS OIL AND GAS EXPLOR			OTC / OCC OPERATOR NO.	24488		
ADDRESS	201A W. MOORE AVE. STE D						
CITY	TERRELL		STATE	TX	ZIP	75160	

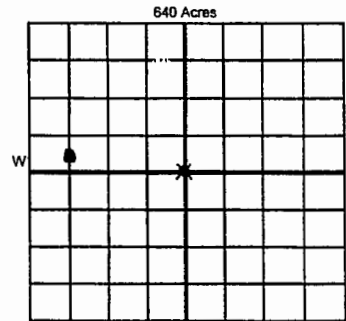
SPUD DATE 4/07/2020

DRLG FINISHED DATE 4/12/2020

DATE OF WELL COMPLETION 9-28-2020

1st PROD DATE 9-29-2020

RECOMP DATE



LOCATE WELL

COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.7/8			420 595		325	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2			3680		260	1800
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 3680

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	gilcrease					No Frac
SPACING & SPACING ORDER NUMBER	705042 none					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil					
PERFORATED INTERVALS	3027-3031					
ACID/VOLUME	500 gals					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Purchaser/Measurer



Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2-28-2020				
OIL-BBL/DAY	2				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	10				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	660				
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dennis Bass
 SIGNATURE

Dennis Bass
 NAME (PRINT OR TYPE)

3-12-2022 972-989-2566
 DATE PHONE NUMBER

201A W Moore Ave ste D

Terrell

TX

75160

bardenbass@att.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

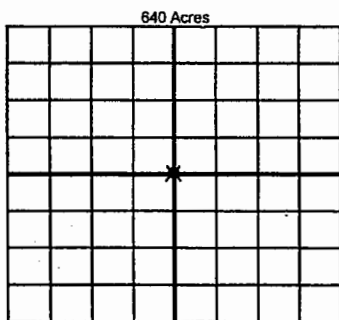
NAMES OF FORMATIONS	TOP
layton	944
oswego	2008
skinner	2102
redfork	2278
bartlesville	2658
gilcrease	2910
union valley	3032
woodford	3512
viola	3603
wilcox	3658

LEASE NAME llama WELL NO. 13-1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>9-28-2020</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

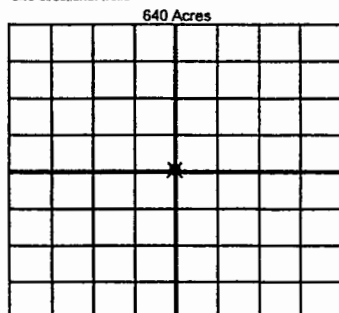
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: