

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253070000

Completion Report

Spud Date: October 02, 2018

OTC Prod. Unit No.: 133-224924-0-0000

Drilling Finished Date: October 11, 2018

1st Prod Date: December 28, 2018

Completion Date: November 15, 2018

Drill Type: STRAIGHT HOLE

Well Name: KITTEN MITTENS 1-11

Purchaser/Measurer:

Location: SEMINOLE 11 8N 6E
C SW SW NW
2310 FNL 330 FWL of 1/4 SEC
Latitude: 35.18215 Longitude: -96.65134
Derrick Elevation: 1006 Ground Elevation: 996

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 688845 | | NONE | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | | J-55 | 620 | | 450 | SURFACE |
| PRODUCTION | 5 1/2 | | J-55 | 4205 | | 100 | 3240 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4205

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 02, 2019 | FIRST WILCOX | 22 | 36 | | | 1700 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|-------------------------------------------------|------------------|-----------------------------|------------|
| Formation Name: FIRST WILCOX | | Code: 202WLCX1 | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 683396 | 160 | 4027 | 4029 |
| Acid Volumes | | Fracture Treatments | |
| 500 GAL | | NONE | |

| | |
|------------------|------------|
| Formation | Top |
|------------------|------------|

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1144505 |