

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139246330000

Completion Report

Spud Date: December 11, 2019

OTC Prod. Unit No.: 139-226654-0-0000

Drilling Finished Date: December 18, 2019

1st Prod Date: March 05, 2020

Completion Date: January 06, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SNITKER 1

Purchaser/Measurer: CROWN MIDSTREAM LLC

Location: TEXAS 27 1N 19E CM
SE SW SW NE
2315 FNL 2270 FEL of 1/4 SEC
Latitude: 36.5231377 Longitude: -100.997794
Derrick Elevation: 2885 Ground Elevation: 2874

First Sales Date: NONE

Operator: FOUNDATION ENERGY MANAGEMENT LLC 22137

5057 KELLER SPRINGS RD STE 650
ADDISON, TX 75001-6583

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			61			SURFACE
SURFACE	8 5/8	24	J-55	1503		500	SURFACE
PRODUCTION	5 1/2	17	N-80	6220		345	4600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5260	CICR
5900	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2019	MARMATON					7	PUMPING	96	N/A	
Mar 05, 2020	TORONTO	12	35.9	3	250	33	PUMPING	210	N/A	

Completion and Test Data by Producing Formation									
Formation Name: MARMATON			Code: 404MRMN			Class: DRY			
Spacing Orders			Perforated Intervals						
Order No	Unit Size		From			To			
702790	640		5947			5952			
Acid Volumes			Fracture Treatments						
1,000 GALLONS 15% HCL			NONE						

Formation Name: TORONTO			Code: 406TRNT			Class: OIL			
Spacing Orders			Perforated Intervals						
Order No	Unit Size		From			To			
702790	640		4836			4842			
Acid Volumes			Fracture Treatments						
3,000 GALLONS 15% HCL			NONE						

Formation	Top
GLORIETTA / OGALLALA	700
PERMIAN SAND	1555
BROWN DOLOMITE	2915
CHASE GROUP	2963
HEEBNER	4676
TORONTO	4828
LANSING	4884
MARMATON	5807
CHEROKEE	6292

Were open hole logs run? Yes

Date last log run: February 17, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL WAS PERMITTED FOR THE MARMATON AND TORONTO FORMATIONS. THE MARMATON WAS TESTED AND NO OIL PRODUCED. THE WELL WAS PLUGGED BACK AND THE TORONTO COMPLETED. THIS WELL WAS THEN FLOW TESTED INTO FRAC TANKS. THE WELL DECLINED RAPIDLY AND PRICING DROPPED AT THE SAME TIME. THE WELL WAS THEN SHUT-IN WITH NO PERMANENT FACILITIES HAVING BEEN BUILT.

API NO. 13924633
OTC PROD. UNIT NO. 139-226654

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

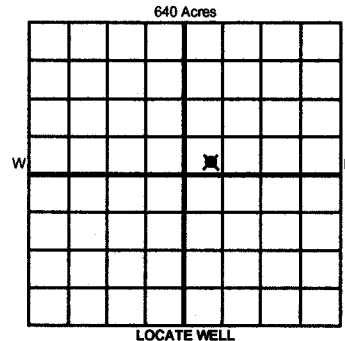
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Texas	SEC	27	TWP	01N	RGE	19E	SPUD DATE	12-11-2019
LEASE NAME	Snitker			WELL NO.	1	DRLG FINISHED DATE	12-18-2019	DATE OF WELL COMPLETION	01-06-2019
SE 1/4 SW 1/4 SW 1/4 NE 1/4	EUL 2315 3215			WELL NO.	2270	1st PROD DATE	3/5/2020	RECOMP DATE	NA
ELEVATION	2885	Ground	2874	Latitude (if known)	36.5231377	Longitude (if known)	-100.997794		
OPERATOR NAME	Foundation Energy Management LLC				OTC / OCC OPERATOR NO.	22137 0			
ADDRESS	5057 Keller Springs Rd Ste 650								
CITY	Addison	STATE	TX	ZIP	75001-6583				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			61			Surf
SURFACE	8 5/8	24	J-55	150X3		500	Surf
INTERMEDIATE							
PRODUCTION	5 1/2	17	N-80	6240		345	4600
LINER				6220			

Per 1002C's

PACKER @ _____ BRAND & TYPE _____ PLUG @ 5900 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ 5260 TYPE CICR PLUG @ _____ TYPE _____

TOTAL DEPTH 6,250

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Marmaton	Toronto			
SPACING & SPACING ORDER NUMBER	640 acres spacing unit Order #702790	640 acre spacing Order #702790			No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil			
PERFORATED INTERVALS	5947-5952	4836-4842			
ACID/VOLUME	1000 gal 15% HCl	3000 gal 15% HCl			
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None			

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Crown Midstream LLC
None

INITIAL TEST DATA

INITIAL TEST DATE	1/8/2019	3/5/2020			
OIL-BBL/DAY	0	12			
OIL-GRAVITY (API)	N/A	35.9			
GAS-MCF/DAY	N/A	3			
GAS-OIL RATIO CU FT/BBL	N/A	250			
WATER-BBL/DAY	7	33			
PUMPING OR FLOWING	Pumping	Pumping			
INITIAL SHUT-IN PRESSURE	96	210			
CHOKE SIZE	N/A	N/A			
FLOW TUBING PRESSURE	NA	NA			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	James Smith	DATE	4/14/2020	PHONE NUMBER	918-526-5592
ADDRESS	15 E 5th St Suite 1200	CITY	Tulsa	STATE	OK
		ZIP	74103-3103	EMAIL ADDRESS	jsmith@foundationenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

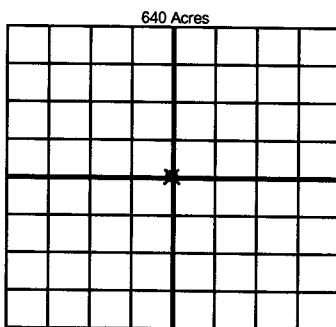
NAMES OF FORMATIONS	TOP
Glorietta/Ogallala	700
Permian Sand	1,555
Brown Dolomite	2915
Chase Group	2,963
Heebner	4,676
Toronto	4,828
Lansing	4,884
Marmaton	5,807
Cherokee	6,292

LEASE NAME Snitker WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>2/17/2020</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

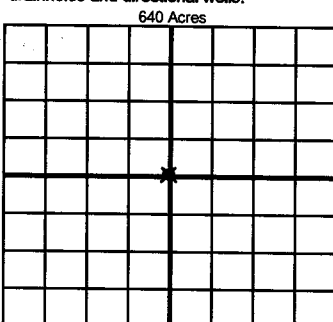
Other remarks: This well was permitted for the Marmaton and Toronto formation. The Marmaton was tested and no oil produced. The well was plugged back and the Toronto completed. This well was then flow tested into frac tanks. The well declined rapidly and procing dropped at the same time. The well was then shut-in with no permanent facilities having been built.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: