

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201900001

Completion Report

Spud Date: December 29, 2018

OTC Prod. Unit No.: 069-226549-0-0000

Drilling Finished Date: January 25, 2019

1st Prod Date: February 27, 2020

Completion Date: February 27, 2020

Amended

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 1-28H21X

Purchaser/Measurer:

Location: JOHNSTON 28 4S 5E
SW SW SE SE
36 FSL 1123 FEL of 1/4 SEC
Latitude: 34.172565 Longitude: -96.779366
Derrick Elevation: 0 Ground Elevation: 808

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706410		633810	
	Commingled			683811	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.50	J-55	2015		856	SURFACE
PRODUCTION	5 1/2	20	P-110	18570		1810	3485

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18570

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7254	BAKER HORNET	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2020	WOODFORD	146	36	1724	11808	849	FLOWING	750	OPEN	400

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
557092	640	8040	18422		
583116	640				
706408	MULTIUNIT				
Acid Volumes		Fracture Treatments			
N/A		38 STAGES - 509,883 BTW, 1,381,656 POUNDS 100 MESH SAND, 10,947,514 POUNDS 40/70 SAND, 3,040,996 POUNDS CRC SAND			

Formation	Top
WOODFORD	7973

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 21 TWP: 4S RGE: 5E County: JOHNSTON NE NW NE NE 50 FNL 70 FEL of 1/4 SEC Depth of Deviation: 7525 Radius of Turn: 490 Direction: 2 Total Length: 10491 Measured Total Depth: 18570 True Vertical Depth: 6019 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145073</div>

API NO. 069-20190
OTC PROD. UNIT NO. 069-226549

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

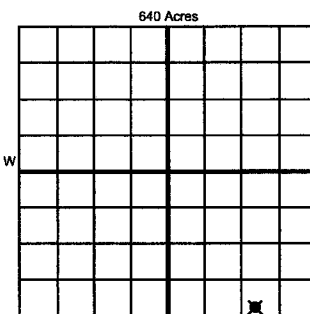
☒ ORIGINAL
☒ AMENDED (Reason) *Show Initial test*

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Johnston SEC 28 TWP 4S RGE 5E
LEASE NAME Kelly 1-28H21X
SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 36 FEL 1123
ELEVATION Derrick FL Ground 808 Latitude (if known) 34.172565N Longitude (if known) -96.779366W
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE Oklahoma ZIP 73102

COMPLETION REPORT
SPUD DATE 12/29/2018
DRLG FINISHED DATE 1/25/2019
DATE OF WELL COMPLETION 2/27/2020
1st PROD DATE 2/27/2020
RECOMP DATE
OTC / OCC OPERATOR NO. 21003



COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE Application Date 11/06/18
☐ COMMINGLED Application Date 706408FO
LOCATION EXCEPTION ORDER NO. 684708, 688174
INCREASED DENSITY ORDER NO. 633810, 683811

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	103			Surface
SURFACE	13 3/8"	54.50	J-55	2015		856	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20	P-110	18570		1810	3485
LINER							

PACKER @ 7.254 BRAND & TYPE Baker Hornet PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 18,570

COMPLETION & TEST DATA BY PRODUCING FORMATION 319W DFD

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	640: 557092,	583116 (640)	706408FO	686174 (Multiunit)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil					
PERFORATED INTERVALS	38 Stages					
	8040-18422					
ACID/VOLUME	N/A					
FRACTURE TREATMENT (Fluids/Prop Amounts)	509,883 BTW					
	1,381,656# 100 Mesh sand					
	10,947,514# 40/70 sand	3,040,996# CRC sand				

RECEIVED
APR 17 2020
Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATE	4/14/2020					
OIL-BBL/DAY	146					
OIL-GRAVITY (API)	36					
GAS-MCF/DAY	1724					
GAS-OIL RATIO CU FT/BBL	11,808					
WATER-BBL/DAY	849					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	750					
CHOKE SIZE	Open					
FLOW TUBING PRESSURE	400					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <i>Debbie Waggoner</i>	NAME (PRINT OR TYPE) Debbie Waggoner	DATE 4/16/2020	PHONE NUMBER 405-319-3243
ADDRESS 210 Park Avenue, Suite 2350	CITY Oklahoma City	STATE Ok	ZIP 73102
EMAIL ADDRESS debbie_waggoner@xtoenergy.com			

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-28H21X

UNITED THROUGH: GROW INTERVALS CURED OR UNIFORM TESTED.	
NAMES OF FORMATIONS	TOP
Woodford	7973'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? Waggoner

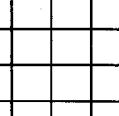
Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below _____

Other remarks: Irregular Section

640 Acres



Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4		1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC 21	TWP	4S	RGE	5E	COUNTY	Johnston			
Spot Location					Feet From 1/4 Sec Lines				
NE 1/4		NW 1/4		NE 1/4		NE 1/4		FNL 50	FEL 770
Depth of Deviation			Radius of Turn		Direction		Total Length		
7,525			490		2		10,491		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:				
18,570			6,019		50 FNL & 770 FEL				

EXTERNAL #2											
SEC	TWP		RGE		COUNTY						
Spot Location											
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation			Radius of Turn			Direction			Total Length		
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:					

SEC		TWP		RGE		COUNTY				
Spot Location						Feet From 1/4 Sec Lines		FSL		FWL
1/4		1/4		1/4		1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:						