

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083500140001

**Completion Report**

Spud Date: March 29, 1964

OTC Prod. Unit No.:

Drilling Finished Date: April 16, 1964

**Amended**

1st Prod Date: April 23, 1964

Amend Reason: PLUGGED AND ABANDONED

Completion Date: April 20, 1964

Recomplete Date: August 02, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: SARAH SEYLLER 3

Purchaser/Measurer:

Location: LOGAN 9 15N 4W  
SW NE SE SW  
710 FSL 2155 FWL of 1/4 SEC  
Latitude: 35.786358 Longitude: -97.63072  
Derrick Elevation: 0 Ground Elevation: 1055

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			279		235	SURFACE
PRODUCTION	7			6443		200	5800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5			277	0	0	6413	

**Total Depth: 6690**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
420	CEMENT
6240	CEMENT
6300	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: PLUG AND ABANDON

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
6443	6690

#### Acid Volumes

N/A
-----

#### Fracture Treatments

N/A
-----

Formation	Top
MISSISSIPPI	6426

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

SARAH SEYLLER 3 WAS PLUGGED AND ABANDONED ON AUGUST 2, 2019. 1003 FILED AUGUST 15, 2019.

### FOR COMMISSION USE ONLY

1145085

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MISSISSIPPI	6426

LEASE NAME SARAH SEYLLER

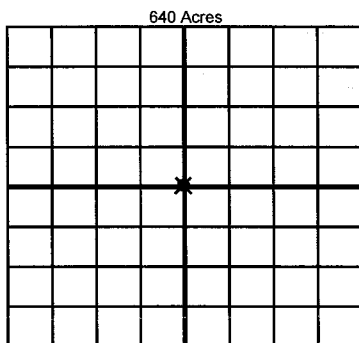
WELL NO. 3

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

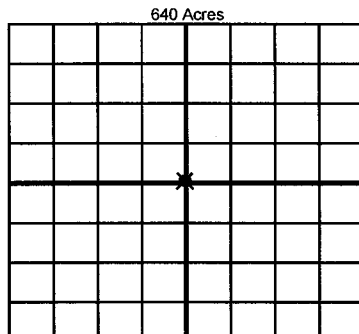
Sarah Seyller 3 was plugged and abandoned on 8/2/19. 1003 filed 8/15/19



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: