Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083500140001 **Completion Report** Spud Date: March 29, 1964

OTC Prod. Unit No.: Drilling Finished Date: April 16, 1964

1st Prod Date: April 23, 1964

Amended Completion Date: April 20, 1964

Recomplete Date: August 02, 2019

Drill Type: STRAIGHT HOLE

Purchaser/Measurer: Well Name: SARAH SEYLLER 3

Location: LOGAN 9 15N 4W First Sales Date:

SW NE SE SW 710 FSL 2155 FWL of 1/4 SEC

Amend Reason: PLUGGED AND ABANDONED

Latitude: 35.786358 Longitude: -97.63072 Derrick Elevation: 0 Ground Elevation: 1055

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement														
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT							
SURFACE	10 3/4			279		235	SURFACE							
PRODUCTION	7			6443		200	5800							

Liner												
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth				
LINER	4.5			277	0	0	6413					

Total Depth: 6690

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Plug										
Depth	Plug Type									
420	CEMENT									
6240	CEMENT									
6300	CIBP									

Initial	Test	Data
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May 05, 2020 1 of 2

Test Date	Formati	Oil BBL/Day	Oil-Gravity Gas Gas-Oil Ratio Water Pumpin or In GAPI) MCF/Day Cu FT/BBL BBL/Day Flowing							Choke Size	Flow Tubing Pressure			
	•	•		There ar	e no Initial	Data r	records to disp	olay.		•		•		
			Con	npletion a	nd Test Da	ata by	Producing F	ormation						
	Formation Na	ame: MISSIS	SIPPI		Code	e: 351 i	MISS	С	lass: PLUG	AND ABAND	ON			
	Spacing	Orders					Perforated I							
Orde	er No	Un	it Size		F	From								
There a	re no Spacing O	rder records t	to display.		(6443								
	Acid Vo	lumes		ΠГ			Fracture Tre							
	N/A	4												
Formation			Т	ор	Were open hole logs run? No									
MISSISSIPPI		•			6426 Date last log run:									

Explanation:

Were unusual drilling circumstances encountered? No

Other Remarks

SARAH SEYLLER 3 WAS PLUGGED AND ABANDONED ON AUGUST 2, 2019. 1003 FILED AUGUST 15, 2019.

FOR COMMISSION USE ONLY

1145085

Status: Accepted

May 05, 2020 2 of 2

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API 3508350014	(PLEASE	TYPE OR U	SE BLAC	K INK ONLY)		OF	KLAHOMA C	ORPO	RATION COMM	IISSION							
OTC PROD.									ervation Division	1							
UNIT NO.									Box 52000 ahoma 73152-2	2000							
ORIGINAL ✓ AMENDED (Reason)	DI LIC AND ADAND	ON.					F	Rule 16	65:10-3-25								
	PLUG AND ABAND	UN			- ,		COMP	PLETIC	ON REPORT								
TYPE OF DRILLING OPERAT STRAIGHT HOLE	ION TDIRECTIONAL H	OLE I	HORI	ZONTAL HOLE	.	SPUD	DATE 3/29	9/19	64			<u> </u>	640	Acres.		· · · ·	1
SERVICE WELL If directional or horizontal, see		_				DRLG	FINISHED 4	1/16/	1964		\vdash			<u> </u>			
COUNTY LOGAN	SEC		VP 15N	RGE 4W		DATE	OF WELL 4	יוחכו	1064								
LEASE SARAH SEYLL	- E	9	1314														
*******		ESI OF		WELL 3	55		ROD DATE 4		 	w							E
SW 1/4 NE 1/4 SE	1/4 SW 1/4	FSL OF 1/4 SEC 7	10	1/4 SEC 485	5				12/2019	**		_	+->	「	\vdash		
Delliok I L	and 1055	Latitude (if	known) 3	5.786358		L (i	ongitude if known) -97	7.630	072		$\vdash \vdash$	+	+-	-	\vdash	+-	ĺ
OPERATOR Citation Oil	& Gas Corp.				OTC	1000	R NO. 1415				$\vdash \vdash$	+	+	_	$\vdash \vdash$		
ADDRESS 14077 Cutter					101 51	3.101							0.	<u> </u>			
CITY Houston			·	STATE Tex	20		7IP 7	7060	9-2212								
COMPLETION TYPE			CAC			t- 5		7008	7-4414				LOCAT	E WE	LL.		
SINGLE ZONE	MISSISSIPPI		CASI	NG & CEMEN TYPE		ach F ZE	WEIGHT	GR/	ADE	FEET	Т	PSI	5	SAX	TOP	OF CMT	i
MULTIPLE ZONE			CONI	DUCTOR	+			 					+-				
Application Date COMMINGLED			SURF		10	#83	let			279			-	25	SUN	2.0	
Application Date LOCATION EXCEPTION	 			RMEDIATE	10,	400	77	┢				235		33	5417	uce	
ORDER NO. INCREASED DENSITY	 			DUCTION	+	7		 -		0440			+-,	00	5800		ĺ
ORDER NO.			LINE		+					6443			+-2	00	90	000	€:
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COMPLETION & TEST DAT		G FORMATI		SI Mis	55	IIFE	cerray	PLUG		ITPE		_					
FORMATION	MISSISS		1														
SPACING & SPACING							- 1111	\neg									
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,								4						_			
Disp, Comm Disp, Svc	OHE PH	A															
	6443-66	90						_	7 69		- Per	i a si	P P	7			
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PERFORATED INTERVALS									i ta	Λ.D.	20	ാവ	200				l
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(Fluids/Prop Amounts)																	
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					- 1												
		Min Gas A	R	(165:	:10-17-	7)			ias Purchaser/lirst Sales Date	Measurer							
			R	(165: (165:10-13-3)		7)				Measurer							
INITIAL TEST DATA	NA NA	O	R			7)				Measurer							
	NA NA	O	R			7)				Measurer		-	-				
INITIAL TEST DATE	NA NA	O	R			7)				Measurer							
INITIAL TEST DATE OIL-BBL/DAY	NA NA	O	R			7)				Measurer		-					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sharau u SIGNATURE

WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE

CHOKE SIZE

FLOW TUBING PRESSURE

Sharon Ward

NAME (PRINT OR TYPE)

4/14/2020 281-891-1556

14077 Cutten Rd Houston Texas 77069 ADDRESS CITY STATE

sward@cogc.com EMAIL ADDRESS

PHONE NUMBER DATE

PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.								scriptio		ness of formations	LEASE NAME SARAH SEYLLER WELL NO. 3							
	ES OF				-0.00	_, 401				ТОР	1			FOR (COMMISSION USE	ONLY		
MISSISSIPPI 6426											ITD on file YES NO							
1011										0420		APPROVE) Reject Codes				
														-				
														_		-		
														_	***			
														-				
													n hole logs run?	yes _	no			
												1	log was run encountered?	Ves	no at what d	lenths?		
													encountered?		no at what d			
												_		mstances encountered			no	
												If yes, brid	efly explain below	· '				
Other	remai	rke:		_								<u> </u>			4-110			
Other	remai	KS.	<u>Sa</u>	<u>rah</u>	Se	ylle	<u>r 3</u>	was	plugg	ed and ab	<u>and</u>	oned on	8/2/19. <u> </u>	1003 filed 8/	15/19			
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									**			•					· · · · · · · · · · · · · · · · · · ·	
			640	Acres					воттом	HOLE LOCATION	FOR D	IRECTIONAL H	OLE .					
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drair	holes	and	direct	ional Acres	wells		•		Depth of	1/4	1/4	1/4 Radius of Turn	1/4	Feet From 1/4 Sec Lin	es FSL Total		FWL	
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