

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252010001

Completion Report

Spud Date: March 16, 2019

OTC Prod. Unit No.: 093-226294-0-0000

Drilling Finished Date: April 12, 2019

1st Prod Date: September 28, 2019

Completion Date: October 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HUTCHISON 6-32-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 6 20N 15W
SW NE NE NE
490 FNL 363 FEL of 1/4 SEC
Latitude: 36.245230847 Longitude: -98.832963503
Derrick Elevation: 1873 Ground Elevation: 1845

First Sales Date: 10/05/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711198		707863	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55 LT&C	781		315	SURFACE
INTERMEDIATE	7	26	P-110 HC CDC	8322		225	5225
PRODUCTION	4.50	13.50	P-110 CDC HTO	14309		470	7340

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14309

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2019	MISSISSIPPI LIME	216	39	968	4481	1774	GAS LIFT	30	128/128"	165

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
118138	640

Perforated Intervals

From	To
9380	14276

Acid Volumes

113,400 GALS HCL 15%

Fracture Treatments

7,513,520 LBS PROPPANTS 12,659,010 GALS SLICKWATER

Formation	Top
MISSISSIPPI LIME	9005

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INCREASED DENSITY HAS BEEN HEARD & RECOMMENDED WAITING ON ORDER AT THIS TIME: CD#201810343
LOCATION HAS BEEN HEARD & RECOMMENDED WAITING ON ORDER AT THIS TIME:
CD #201810344

Lateral Holes

Sec: 32 TWP: 21N RGE: 15W County: MAJOR

NE NW NW NW

182 FNL 651 FWL of 1/4 SEC

Depth of Deviation: 8455 Radius of Turn: 599 Direction: 360 Total Length: 4960

Measured Total Depth: 14309 True Vertical Depth: 8882 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY

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Status: Accepted