

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241340001

**Completion Report**

Spud Date: December 13, 2018

OTC Prod. Unit No.: 043-224316-0-0000

Drilling Finished Date: February 08, 2019

1st Prod Date: May 04, 2019

Completion Date: May 04, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ACRE FEDERAL 5-32-1XH

Purchaser/Measurer: ONEOK

Location: BLAINE 8 18N 13W  
SW NE NW NW  
475 FNL 885 FWL of 1/4 SEC  
Latitude: 36.05651991 Longitude: -98.615861134  
Derrick Elevation: 1697 Ground Elevation: 1690

First Sales Date: 05/04/2019

Operator: DERBY EXPLORATION LLC 24143  
PO BOX 779  
100 PARK AVE STE 400  
OKLAHOMA CITY, OK 73101-0779

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703458		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	400		381	SURFACE
INTERMEDIATE	9.625	40	P-110	8456		770	4049
PRODUCTION	5.5	23	P-110	20230		3252	5386

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20230**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2019	MISSISSIPPIAN - MISS' AN (LESS CHESTER)	352	52	3879	11020	605	FLOWING		24/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
687005	640
703457	MULTIUNIT

#### Perforated Intervals

From	To
10140	15264

#### Acid Volumes

164,068 GALLONS 15% HCL

#### Fracture Treatments

15,953,720 POUNDS 40/70 PROPPANT, 17,705,100 GALLONS SLICKWATER

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
687347	640
688399	640 NPT
703457	MULTIUNIT

#### Perforated Intervals

From	To
15300	20132

#### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

#### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN - MISS' AN (LESS CHESTER)

Code:

Class: OIL

Formation	Top
HOGSHOOTER	7475
CHECKERBOARD	7742
BIG LIME	7925
VERDIGRIS	8184
INOLA	8443
ATOKA	8547

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - CORRECTION TO SHOW THE CORRECT FORMATION NAME FOR ZONE COMPLETED IN SECTION 32. ALSO SHOW FINAL LOCATION EXCEPTION AND MULTIUNIT ORDERS.

Lateral Holes
Sec: 32 TWP: 19N RGE: 13W County: BLAINE
SE   NW   NW   NW
344 FNL   429 FWL of 1/4 SEC
Depth of Deviation: 8600 Radius of Turn: 575 Direction: 1 Total Length: 11055
Measured Total Depth: 20230 True Vertical Depth: 9442 End Pt. Location From Release, Unit or Property Line: 344

FOR COMMISSION USE ONLY
Status: Accepted
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