

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236760000

**Completion Report**

Spud Date: February 10, 2019

OTC Prod. Unit No.: 043-225238-0-0000

Drilling Finished Date: March 07, 2019

1st Prod Date: April 01, 2019

Completion Date: April 01, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LORETA 10 NC 2HC

Purchaser/Measurer: MEWBOURNE MARKETING  
INC

Location: DEWEY 15 17N 19W  
SE NW NE NW  
400 FNL 1740 FWL of 1/4 SEC  
Latitude: 35.955701826 Longitude: -99.215227904  
Derrick Elevation: 2104 Ground Elevation: 2080

First Sales Date: 4/1/2019

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699245		675338	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1491		770	SURFACE
PRODUCTION	7	29	P-110	8519		625	831

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	5972	0	465	8397	14369

**Total Depth: 14380**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2019	CLEVELAND	196	43.7	519	2648	1627	FLOWING	2409	OPEN	1450

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
503037		640		9430		14280			
Acid Volumes				Fracture Treatments					
41,527 GALS NEFE HCL				4,361,658 GALS SLICKWATER 4,172,540 LBS 30/50 WHITE SAND 182,300 LBS 30/50 RESIN COATED					

Formation	Top
CLEVELAND	9000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 17N RGE: 19W County: DEWEY  NE NE NW NW  171 FNL 1303 FWL of 1/4 SEC  Depth of Deviation: 8598 Radius of Turn: 590 Direction: 352 Total Length: 4950  Measured Total Depth: 14380 True Vertical Depth: 9097 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144533</div>