

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123229400002

**Completion Report**

Spud Date: August 09, 1985

OTC Prod. Unit No.:

Drilling Finished Date: August 15, 1985

**Amended**

1st Prod Date:

Amend Reason: CONVERT TO WATER SUPPLY WELL

Completion Date: September 06, 1985

Recomplete Date: January 30, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EAST FITTS UNIT 5-24

Purchaser/Measurer:

Location: PONTOTOC 22 2N 7E  
SW SE SE SW  
266 FSL 2200 FWL of 1/4 SEC  
Latitude: 34.6226 Longitude: -96.557533  
Derrick Elevation: 0 Ground Elevation: 710

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	K-55	602		245	SURFACE
PRODUCTION	5.5	15.5	K-55	2790		825	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2790**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2750	FILL

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: WATER SUPPLY

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
2594	2726

Acid Volumes
3,500 GALLONS 15% NEFE WITH 10% XYLENE WITH 1,400 POUNDS RS

Fracture Treatments
N/A

Formation	Top
CROMWELL	2594

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFORATIONS WERE ACIDIZED AND WELL WAS COMPLETED AS A WATER SOURCE WELL AND PLACED IN SERVICE FEBRUARY 21, 2020.

FOR COMMISSION USE ONLY

1145087

Status: Accepted

API NO. 3512322940  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Convert to WELL Water supply well

COMPLETION REPORT

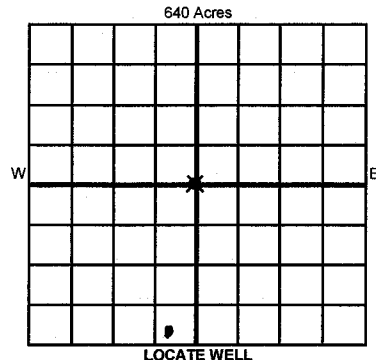
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PONTOTOC SEC 22 TWP 2N RGE 7E  
LEASE NAME EAST FITTS UNIT WELL NO. 5-24  
SW 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 266 FWL OF 1/4 SEC 2200  
ELEVATION Ground 710 Latitude (if known) 34.6226 Longitude (if known) -96.557533  
OPERATOR NAME Citation Oil & Gas Corp. OTC / OCC OPERATOR NO. 14156  
ADDRESS 14077 Cutten Rd  
CITY Houston STATE Texas ZIP 77069-2212

SPUD DATE 8/25/1985  
DRLG FINISHED DATE 8/15/1985  
DATE OF WELL COMPLETION 9/6/1985  
1st PROD DATE  
RECOMP DATE 1/30/2020



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625	36	K55	602		245	surface
INTERMEDIATE							
PRODUCTION	5.5	15.5	K55	2790		825	surface
LINER							
						TOTAL DEPTH	2790

PACKER @ NA BRAND & TYPE NA PLUG @ 2750 TYPE FILL PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cromwell					
SPACING & SPACING						
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	SVC					
PERFORATED INTERVALS	2594-2688 2726					
ACID/VOLUME	3500 gal 15% NEFE w/10% Xylene w/1400# RS					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA					

RECEIVED  
APR 2 2020  
Oklahoma Corporation  
Commission

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	2/21/20					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	NA					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	NA					
WATER-BBL/DAY	10					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE	NA					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	NA					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Sharon Ward  
ADDRESS: 14077 Cutten Rd  
CITY: Houston STATE: Texas ZIP: 77069  
NAME (PRINT OR TYPE): Sharon Ward  
DATE: 4/14/2020 PHONE NUMBER: 281-891-1556  
EMAIL ADDRESS: sward@cogc.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EAST FITTS UNIT

WELL NO. 5-24

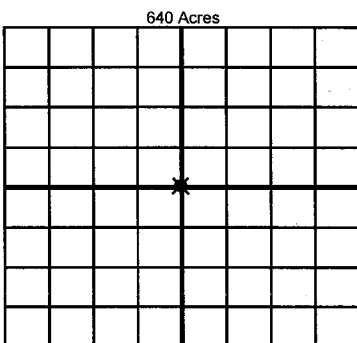
NAMES OF FORMATIONS	TOP
CROMWELL	2594

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks:

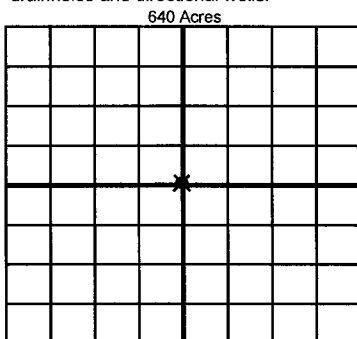
Perfs were acidized and well was completed as a water source well and placed in service 2/21/20



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			