Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265480001 Completion Report Spud Date: September 28, 2019

OTC Prod. Unit No.: 073-226282 Drilling Finished Date: October 12, 2019

1st Prod Date: November 11, 2019

Completion Date: October 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DARREL 1808 10-1MH Purchaser/Measurer: GSPM

First Sales Date: 11/11/2019

Location: KINGFISHER 10 18N 8W

SE SE SE SW 155 FSL 2379 FWL of 1/4 SEC

Latitude: 36.0440968 Longitude: -98.04209134 Derrick Elevation: 1102 Ground Elevation: 1081

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception |
|--------------------|
| Order No |
| 707946 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 102 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 454 | | 250 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8192 | | 275 | 4932 |

| | | | | Liner | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4898 | 0 | 440 | 8041 | 12939 |

Total Depth: 12939

| Packer | | | | | |
|---|--|--|--|--|--|
| Depth Brand & Type | | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

May 05, 2020 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Dec 08, 2019 | MISSISSIPPI LIME | 145 | 40 | 185 | 1276 | 443 | ESP | | 64 | 296 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 624024 | 640 | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 8213 | 12868 | | | | |

Acid Volumes

NO ACID VOLUME REPORTED ON FRAC FOCUS BY OPERATOR

Fracture Treatments
3,918,229 LBS 100 MESH; 9,366,126 GAL SLICKWATER

| Formation | Тор |
|------------------|------|
| CHECKERBOARD | 6464 |
| BIG LIME | 6692 |
| OSWEGO 3 | 6838 |
| VERDIGRIS | 6931 |
| PINK LIME | 7051 |
| CHESTER | 7249 |
| MANNING | 7459 |
| MERAMEC | 7728 |
| MISSISSIPPI LIME | 7786 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - BHL USED IS FROM THE SUMMARY PAGE OF THE SURVEY SUBMITTED BY OPERATOR TO COMMISSION

Lateral Holes

Sec: 10 TWP: 18N RGE: 8W County: KINGFISHER

N2 N2 NE NW

99 FNL 1993 FWL of 1/4 SEC

Depth of Deviation: 7638 Radius of Turn: 364 Direction: 358 Total Length: 4728

Measured Total Depth: 12939 True Vertical Depth: 7854 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY

1144520

Status: Accepted

May 05, 2020 2 of 2