Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045237890000 **Completion Report** Spud Date: April 07, 2019

OTC Prod. Unit No.: 045-225497-0-0000 Drilling Finished Date: April 26, 2019

1st Prod Date: May 14, 2019

Completion Date: May 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DIAMONDEYE 28 BP #2HM Purchaser/Measurer: MEWBOURNE MARKETING

First Sales Date: 5/14/2019 Location:

ELLIS 21 20N 26W NW SW SW SE

350 FSL 2600 FEL of 1/4 SEC

Latitude: 36.188563 Longitude: -99.979603 Derrick Elevation: 2448 Ground Elevation: 2424

MEWBOURNE OIL COMPANY 6722 Operator:

> 3620 OLD BULLARD RD TYLER, TX 75701-8644

| | Completion Type | | | | | |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception |
|--------------------|
| Order No |
| 702729 |

| Increased Density |
|-------------------|
| Order No |
| 688003 |
| |

| Casing and Cement | | | | | | | | |
|-------------------|--------|--------|---------|------|-----|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 13 3/8 | 48 | J-55 | 676 | | 715 | SURFACE | |
| INTERMEDIATE | 7 | 29 | HCP-110 | 7936 | | 580 | 911 | |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | HCP-110 | 6365 | 0 | 810 | 7849 | 14214 |

Total Depth: 14220

| Packer | | | | |
|---|--------------|--|--|--|
| Depth | Brand & Type | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | |
|---------------------------------------|-----------|--|--|--|
| Depth | Plug Type | | | |
| There are no Plug records to display. | | | | |

Initial Test Data

May 05, 2020 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| May 24, 2019 | DES MOINES | 102 | 42.7 | 63 | 618 | 1900 | FLOWING | 2122 | OPEN | 300 |

Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 131723 | 640 | | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 8870 | 14097 | | | |

Acid Volumes

46,000 GALS NEFE HCL

| Fracture Treatments | |
|---|--|
| 4,632,222 GALS SLICKWATER | |
| 3,606,460 LBS 30/50 WHITE SAND 194.580 LBS RESIN COATED SAND | |

| Formation | Тор |
|------------|------|
| DES MOINES | 8500 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 20N RGE: 26W County: ELLIS

SW SE SE SE

54 FSL 623 FEL of 1/4 SEC

Depth of Deviation: 7967 Radius of Turn: 570 Direction: 160 Total Length: 5350

Measured Total Depth: 14220 True Vertical Depth: 8528 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

1144538

Status: Accepted

May 05, 2020 2 of 2