Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262290002 **Completion Report** Spud Date: September 22, 2018

OTC Prod. Unit No.: 35-073-224821-0-0000 Drilling Finished Date: October 07, 2018

1st Prod Date: January 08, 2019

Completion Date: October 31, 2018

Amend Reason: BHL CHANGED FROM 165'FNL 355'FEL TO 165'FNL 1355'FEL

Drill Type: HORIZONTAL HOLE

Amended

Well Name: VALOR 1906 1-22/27MH Purchaser/Measurer:

KINGFISHER 27 19N 6W Location:

SE SE SW SE

239 FSL 1017 FEL of 1/4 SEC

Latitude: 36.087908 Longitude: -97.823076 Derrick Elevation: 1195 Ground Elevation: 1170

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
691935				

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X-42	125			SURFACE
SURFACE	9 5/8"	36#	J-55	458		265	SURFACE
PRODUCTION	7"	29#	P-110	6953		280	4038

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	7898	0	0	6736	14634

Total Depth: 14636

Packer					
Depth	Brand & Type				
0	NO PACKER				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2019	MISSISSIPPIAN (LESS CHEST)	168	39	180	1071	1677	ESP		OPEN	134

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHEST)

Perforat

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
676944	480 IRR				

Perforated Intervals					
From	То				
There are no Perf. Intervals records to display.					

Acid Volumes

2,414 BBLS

Fracture Treatments

424,323 BBLS WATER 8,360,033 LBS.

Formation	Тор
TOPEKA	4069
COTTAGE GROVE	5572
CHECKERBOARD	5999
BIG LIME	6175
OSWEGO	6249
VERDIGRIS	6416
PINK LIME	6519
MISSISSIPPIAN	6878

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6,953' TO TERMINUS AT 14,636'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 22 TWP: 19N RGE: 6W County: KINGFISHER

NE NE NW SE

170 FNL 1287 FWL of 1/4 SEC

Depth of Deviation: 6662 Radius of Turn: 711 Direction: 360 Total Length: 6858

Measured Total Depth: 14636 True Vertical Depth: 7308 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1141759

Status: Accepted

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