Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35061223640002 Completion Report Spud Date: December 13, 2018

OTC Prod. Unit No.: 061-225624-0-0000 Drilling Finished Date: March 15, 2019

1st Prod Date: June 11, 2019

Completion Date: June 11, 2019

First Sales Date: 6/11/2019

Drill Type: HORIZONTAL HOLE

Well Name: ALYSSA 1-7/6H Purchaser/Measurer: SOUTHWEST ENERGY

Location: HASKELL 7 7N 19E

SE NE NW SW

2226 FSL 1128 FWL of 1/4 SEC

Latitude: 35.0934472222 Longitude: -95.34531111111 Derrick Elevation: 588 Ground Elevation: 565

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
702904
684393
704606

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	48	H-40	254		190	SURFACE	
INTERMEDIATE	9.625	36	J-55	1893		225	273	
PRODUCTION	5.5	20	P-110	15816		1480	4973	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 15854

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

November 06, 2019 1 of 3

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2019	MISSISSI WOOD				2994		3001	FLOWING	280	64/64	
			Con	npletion and	Test Data b	y Producing F	ormation				
	Formation N	Name: WOOI	FORD		Code: 31	9WDFD	С	lass: GAS			
	Spacin	g Orders				Perforated I	ntervals				
Orde	er No	Uı	nit Size		Fron	ı	1	ō			
702	392	MU	ILTIUNIT		7929)	12	481			
666	656		640		12795		13071				
					1332	1	15	698			
	Acid Volumes					Fracture Tre	atments				
	60,480 TOTAL GALS ACID				14,242	,116 TOTAL G	AL SLICKWA	ATER			
					8,	400,305 TOTAI	L LBS SAND				
	Formation N	Name: MISSI	SSIPPIAN		Code: 35	9MSSP	С	lass: GAS			
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	Unit Size			Fron	ı	1	о			
702	393	MU	ILTIUNIT		13086 133		302				
666	656		640								
	Acid V	olumes				Fracture Tre	atments				
ACIDIZED WITH WOODFORD				FRACTU	RE TREATED	WITH WOOL	DFORD				
	Formation N	Name: MISSI	SSIPPIAN /		Code:		C	lass: GAS			

Formation	Тор
ATOKA	1769
SPIRO SANDSTONE	6308
WAPANUCKA LIMESTONE	6436
UNION VALLEY	6732
CROMWELL	6778
JEFFERSON	6914
FALSE CANEY	7066
CANEY	7236
MAYES	7500
WOODFORD	7670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

November 06, 2019 2 of 3

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 7N RGE: 19E County: HASKELL

NW NE NW NW

39 FNL 928 FWL of 1/4 SEC

Depth of Deviation: 7173 Radius of Turn: 495 Direction: 358 Total Length: 7904

Measured Total Depth: 15854 True Vertical Depth: 7280 End Pt. Location From Release, Unit or Property Line: 39

FOR COMMISSION USE ONLY

1143611

Status: Accepted

November 06, 2019 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 8061223640002

Completion Report

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Multimit

Purchaser/Measurer: SOUTHWEST ENERGY

First Sales Date: 6/11/2019

Sec 9-35.4265% 225684 I Sec 6-64.5735% 285624 AI

	Completion Type
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	Multiple Zone
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				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
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Total Depth: 15854

Packer			
Depth	Brand & Type		
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Plug				
Depth Plug Type				
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Initial Test Data

6-26-19

924 MSPWF

280 PS 1

1 of 3

November 06, 2019

Oil BBL/Day Gas MCF/Day Gas-Oil Ratio Cu FT/BBL Oil-Gravity (API) Water BBL/Day Flow Tubing **Test Date** Formation Pumpin or Initial Shut-Choke Flowing Size Pressure Pressure Jun 26, 2019 MISSISSIPPIAN / 3001 **FLOWING** 280 64/64 2994 WOODFORD

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders		
Order No	Unit Size	
702392	MULTIUNIT	
666656	640	

1

Perforated Intervals			
From	То		
7929	12481		
12795	13071		
13321	15698		

Acid Volumes
60,480 TOTAL GALS ACID

Fracture Treatments

14,242,116 TOTAL GAL SLICKWATER

8,400,305 TOTAL LBS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders			
Order No	Unit Size		
702393	MULTIUNIT		
666656	640		
	<u> </u>		

Perforated Intervals				
From To				
13086 13302				

Acid Volumes
ACIDIZED WITH WOODFORD

Fracture Treatments
FRACTURE TREATED WITH WOODFORD

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: GAS

Formation	Тор
ATOKA	1769
SPIRO SANDSTONE	6308
WAPANUCKA LIMESTONE	6436
UNION VALLEY	6732
CROMWELL	6778
JEFFERSON	6914
FALSE CANEY	7066
CANEY	7236
MAYES	7500
WOODFORD	7670

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November 06, 2019 2 of 3

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