

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243270000

Completion Report

Spud Date: June 28, 2018

OTC Prod. Unit No.: 051-224129

Drilling Finished Date: July 10, 2018

1st Prod Date: August 17, 2018

Completion Date: August 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BRAUM 33-10-6 2H

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 28 10N 6W
SW SE SE SE
185 FSL 655 FEL of 1/4 SEC
Latitude: 35.305758 Longitude: -97.831876
Derrick Elevation: 1319 Ground Elevation: 1291

First Sales Date: 8/17/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699666		678811	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1456		450	SURFACE
PRODUCTION	5 1/2	23	P-110	15589		1415	4989

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15630

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15495	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2018	MISSISSIPPIAN	123	49	2222	18065	1096	FLOWING	560	48/64	480

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
173190	640	10553	15535
Acid Volumes		Fracture Treatments	
12500 GAL OF 15% HCL ACID WITH CITRIC ACID		6,174,437 GAL OF FDP-S1292S-17 WATER + 2,466,650 LB OF COMMON WHITE - 100 MESH + 2,540,770 LB OF PREMIUM WHITE 40/70 + 2755 BBL OF PUMPDOWN	

Formation	Top
HOXBAR	6740
COTTAGE GROVE	8264
OSWEGO	9230
VERDIGRIS	9401
PINK	9588
BROWN	9870
MISSISSIPPIAN	10036

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PROPOSED BOTTOM HOLE LOCATION LATITUDE AND LONGITUDE WERE USED.

Lateral Holes
Sec: 33 TWP: 10N RGE: 6W County: GRADY SW SE SE SE 57 FSL 550 FEL of 1/4 SEC Depth of Deviation: 9749 Radius of Turn: 702 Direction: 180 Total Length: 4778 Measured Total Depth: 15630 True Vertical Depth: 10447 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY	
Status: Accepted	1140258